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ALASKA

PUBLIC UTILITIES

COMMISSION

ELEVENTH ANNUAL REPORT TO THE LEGISLATURE

FOR THE YEAR ENDING
DECEMBER 31, 1980

BEST AVAILABLE COPY

STATE OF ALASKA

ALASKA PUBLIC UTILITIES COMMISSION

DEPARTMENT OF COMMERCE AND ECONOMIC DEVELOPMENT

JAY S. HAMMOND, Governor

1100 MacKay Building
338 Denali Street
Anchorage, Alaska 99501

Phone (907) 276-6222

August 6, 1981

The Honorable Joe L. Hayes
Speaker of the House
and
The Honorable Jalmar M. Kerttula
President of the Senate

Gentlemen:

Pursuant to AS 42.05.211, we herewith submit to the Legislature through your offices the Eleventh Annual Report of the Alaska Public Utilities Commission covering the calendar year ended December 31, 1980.

Respectfully yours,

ALASKA PUBLIC UTILITIES COMMISSION

Chairman

Commissioner

Commissioner

Commissioner

08-H6LH

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THE ALASKA PUBLIC UTILITIES COMMISSION

Carolyn S. Guess, Chairman
Marvin R. Weatherly
Susan M. Knowles
Stuart C. Hall

Carolyn S. Guess, Chairman (Assumed Commissionership October 1, 1975 - current term ends September 28, 1981; Appointed Chairman March 17, 1981): College of William & Mary (BA); Acting Executive Director, APUC, 1979; Ad Hoc Committee, National Energy Act, National Association of Regulatory Utility Commissioners; Vice Chairman of Alaska Educational Broadcasting Commission; born September 24, 1934, Montclair, New Jersey.

Marvin R. Weatherly, Commissioner (Assumed Commissionership September 2, 1975 - current term ends October 31, 1984): Capitol Radio Engineering Institute; Member, Federal-State Joint Board; Committee on Communications, National Association of Regulatory Utility Commissioners; U.S. Marine Corps; Engineer for Bendix Radio-Alaska; Chief Engineer of Northern Television - Alaska; Project Manager of Page Communications Engineers - Viet Nam; Deputy Director, Viet Nam Operations, Control Data Corp.; Executive Director of Alaska Educational Broadcasting Commission; Director of Governor's Office of Telecommunications; born June 1, 1932, Fresno, California; married.

Susan M. Knowles, Commissioner (Assumed Commissionership October 1, 1975 - current term ends September 28, 1981): Vassar College (BA) Political Science; University of Alaska (MBA) Business Administration - Finance; President, Western Conference of Public Service Commissions; Advisory Council, Gas Research Institute; Committee on Gas, National Association of Regulatory Utility Commissioners; Community Enterprise Development Corporation; property investment finance manager; restaurateur; born December 4, 1946, New York, New York; married, one child.

Stuart C. Hall, Commissioner (Assumed Commissionership July 1, 1976 - current term ends October 31, 1982): University of California (BA) Political Science, 1957; Stanford University (AM) Political Science, 1961; Harvard Law School (JD), 1964; Legislative Counsel, 1971-75, Senior Legislative Counsel, 1975-76, Legislative Affairs Agency, Alaska State Legislature, Adjunct Lecturer in Public Administration, University of Alaska, Juneau, 1973-76; Reserve Officer, U.S. Air Force; born June 18, 1935, San Jose, California.

(At the time of this publication there is one vacant Commissionership.)

STATUTE AND REGULATIONS

THE STATUTE

The Alaska Public Utilities Commission Act (AS 42.05), enacted in 1970, created a full-time administrative agency to regulate public utilities engaged or proposing to engage in a utility business inside the State. The jurisdiction of the Commission extends to telecommunications, electric, gas, steam, water, sewer, and garbage public utilities as defined by the Act.

A public utility providing service for compensation to more than ten customers is required to obtain a certificate of public convenience and necessity from the Commission. A certificate describes the nature and extent of authority granted to a public utility, including a description of the authorized service area and scope of operations of the business. No certificate may be issued unless the Commission finds that the applicant is fit, willing, and able to provide the utility services applied for and that the services are required for the convenience and necessity of the public.

The Commission is responsible for making or requiring just, fair, and reasonable rates, classifications, regulations, practices, services, and facilities of applicable public utilities. This includes the authority to investigate, to hold hearings, to prescribe systems of accounts, to require the filing of reports, and to take other lawful actions necessary to accomplish the stated purposes of AS 42.05.

Those certificated utilities which are exempt from economic regulation include:

(1) public utilities owned and operated by a political subdivision of the State, none of whose utilities is in competition with any other utility, unless the owner and operator elects to be regulated by the Commission;

(2) any electric or telephone utility with gross revenues of less than $50,000 annually unless 25% of the subscribers petition to be regulated by the Commission;

(3) any electric or telephone utility with gross revenues of less than $350,000 annually which has exempted itself through subscriber election;

(4) any utility other than an electric or telephone utility with gross revenues of less than $100,000 annually which has exempted itself through subscriber election;

(5) any cooperative utility organized under AS 10.25 which has exempted itself through subscriber election; and

(6) any garbage utility with gross revenues of less than $200,000 annually unless 25% of the subscribers or subscribers representing 25 percent of the gross revenue have petitioned the Commission for regulation.

AS 42.05.711

There are five commissioners appointed by the Governor and confirmed by the Legislature for six-year terms of office. In addition to the business, engineering and law members, there are two consumer members of the Commission.

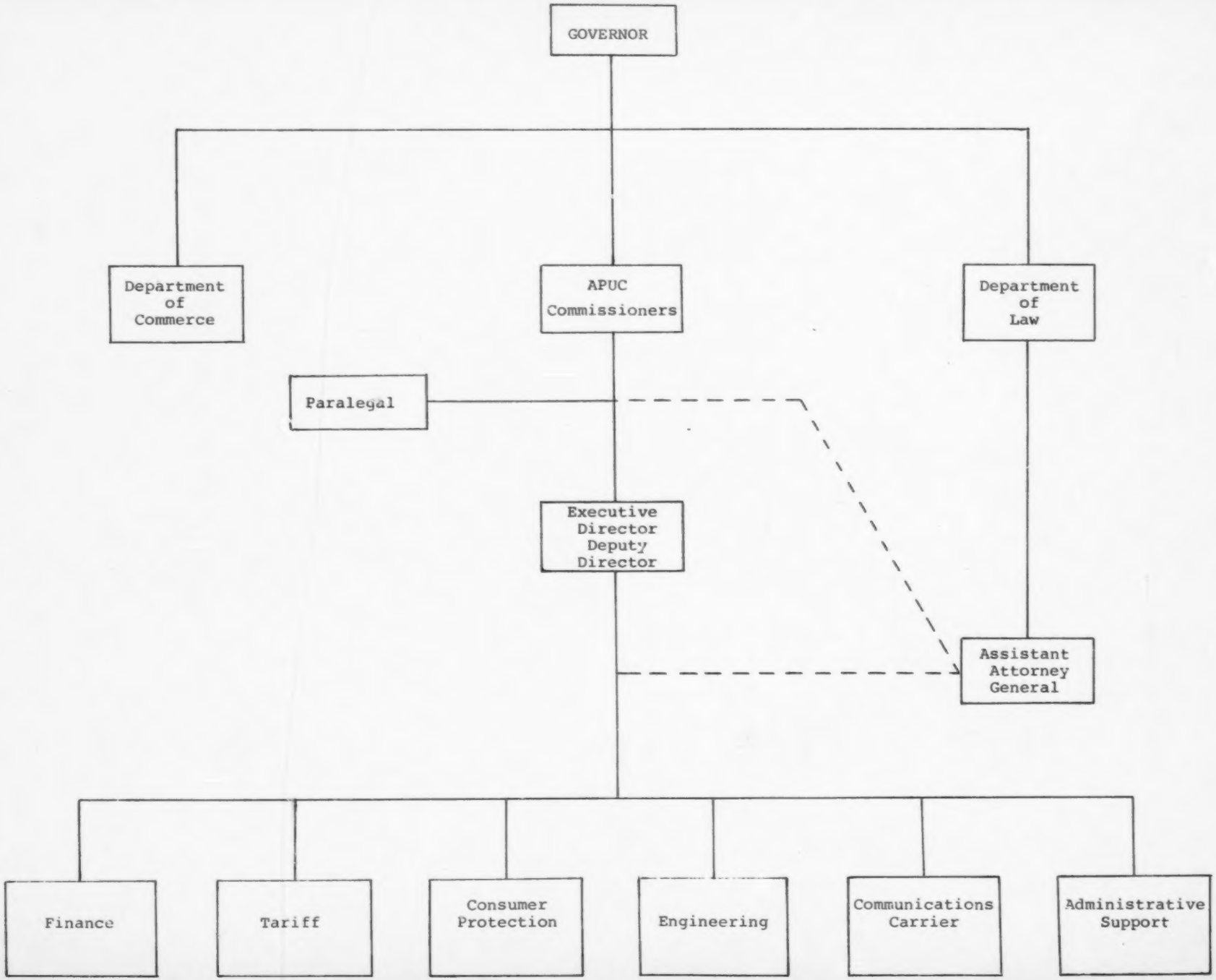
REGULATIONS

The regulations which have been adopted by the Commission are set forth in Title 3, Part 5, Chapter 48 (Practice and Procedure), Chapter 49 (Deregulation) and Chapter 52 (Operation of Public Utilities) of the Alaska Administrative Code.

ALASKA PUBLIC UTILITIES COMMISSION
BUDGET FISCAL YEAR 1980

INITIAL LEGISLATIVE APPROPRIATION:	
Acct 100 Personal Services	$ 1,432,663.20
Acct 200 Travel	69,332.33
Acct 300 Contractual Services	415,855.12
Acct 400 Commodities	12,438.58
Acct 500 Equipment	171,465.34
TOTAL INITIAL APPROPRIATION	$ 2,101,754.57
EXPENDITURES:	
Acct 100 Personal Services	$ 1,276,837.62
Acct 200 Travel	54,095.90
Acct 300 Contractual Services	298,785.07
Acct 400 Commodities	10,262.27
Acct 500 Equipment	6,810.76(1)
TOTAL EXPEND.TURES	$ 1,646,791.62
RECEIPTS FORWARDED TO GENERAL FUND:	
Fines and Forfeitures	$ -0-
Sale of Public Documents	6,754.64
Allocable Hearing Costs	4,573.72
Jury and Workmen's Compensation Recovery	17.00
Application Fees - Certificates	1,450.00
TOTAL RECEIPTS	$ 12,795.36

(1) Equipment monies not used were carried forward as continuing funds to next fiscal year. These monies include $153,065.34 for APUC computer system and $9,467.65 for Telephone Test Equipment.


GOVERNOR
Department of Commerce
APUC Commissioners
Department of Law
Paralegal
Executive Director Deputy Director
Assistant Attorney General
Finance
Tariff
Consumer Protection
Engineering
Communications Carrier
Administrative Support

COMMISSION STAFF

Executive Director.....	John B. Farleigh, C.P.A.
Deputy Director.....	Ted Moninski

Engineering, Environmental Protection & Planning Section

Utilities Engineer IV (Chief)	Peter Sokolov, P.E.
Utilities Engineer III (Power)	Robert J. Barber, P.E.
Utilities Engineer III (Telecommunications)	William E. Marshall
Utilities Engineer II (Water, Sewer, Garbage)	Irwin W. Mitchell
Utilities Engineer II (Telecommunications)	Vacant

Consumer Protection & Information Section

Consumer Prot. & Info. Officer III (Chief)	Ray Wipperman
Consumer Prot. & Info. Officer I	Pat Pignatelli

Finance & Accounts Section

Utility Financial Analyst IV (Chief)	Kathleen W. Hesser, C.P.A.
Utility Financial Analyst III	Marianne Turner, C.P.A.
Utility Financial Analyst III	Carolyn L. Evans, C.P.A.
Utility Financial Analyst III	Joseph G. Franco
Utility Financial Analyst III	James M. Longway
Utility Financial Analyst II	Ronald K. Vecera
Utility Financial Analyst I	Robert A. Thomas
Economist II	Michael A. Brogan

Communications Carrier Section

Chief of Section	Vacant

Tariff Section

Tariff Analyst IV (Chief)	Judith L. M. White
Tariff Analyst III	Karen M. Rosen
Tariff Analyst II	Doreen A. Jackson

Legal Section

Assistant Attorney General	Elisabeth H. Ross
Assistant Attorney General	Vacant
Paralegal Assistant II	Jeanne McPherren

1980 IN REVIEW

1980 represented a productive and eventful year at the Commission. The many and varied tariff revisions, rate requests, consumer complaints, certification proceedings and investigations reviewed or conducted by the Commission were interspersed with the hosting of the Western Conference of Public Service Commissions, implementation of state and national legislation, and a partial reorganization of the Commission Staff.

The number of informal complaints processed during 1980 increased by 25 percent over 1979. The sharpest increase in the number of complaints received from consumers concerned utility rates and charges and billing practices and procedures. Quality of service complaints increased by 1 percent while complaints regarding service availability and line extension policies declined by 8 percent. Aiso, the number of consumer inquiries increased substantially due to uncertainty regarding the deregulation legislation which became effective on July 1, 1980.

Inflation remains the greatest perpetrator of Commission business. During the year, 66 interim and permanent rate increases were granted to 28 utilities. The continued escalation in fuel costs resulted in 160 fuel cost rate adjustment surcharge filings.

As a response to the increased pressures of diesel fuel costs and national fuel shortages, the Commission has looked favorably upon utility filings which propose use of alternative sources of energy. Examples include approval of an experimental interruptible electric heat rate for Alaska Electric Light and Power Co. to sell excess hydroelectric power available from the Port Snettisham Project for use by approximately 25 large commercial customers. Also, the Commission granted temporary exemption from economic regulation to Bethel Utilities Corporation for a proposed waste heat operation. The exemption is for a period of six years beginning January 1, 1981, and is to encourage the utility to utilize the waste heat from its existing electric generation plant to provide certain customers with space heating.

The number of tariff filings this year increased by 15 percent over last year. Forty-three percent of the filings related to telecommunications utilities and were reflective of the rapid pace of technology in that area. These filings represent a continuing and growing challenge to the Commission from the standpoint of both engineering and cost recovery analyses.

The telephone service standards promulgated by the Commission in 1979 require that telephone companies install dial-up test lines by January 1, 1981, for remote testing of their exchanges. Most exchanges were equipped with test lines in 1980 which enabled Alascom, Inc., the State's long lines carrier, as well as the Commission, to determine the overall level of service provided. In 1980, the Commission initiated a testing program whereby test equipment purchased by the Commission automatically places a series of calls (50 to 100) to the test line and records the rate of successful call completion. Although this testing does not make it possible to isolate whether the cause of a failure is due to local exchange or long lines facilities, it does point to

potential trouble spots that require further investigation: The engineering staff devoted approximately one man-month in 1980 to on-site investigations of such trouble spots.

The 1980 Alaska Legislature amended AS 42.05.711 to broaden the exemptions from APUC economic regulation for public utilities. While some of the exemptions are predicated on a utility's gross annual revenues, specific sections within the act provide for exemption by subscriber election. On August 8, 1980, the Commission instituted a formal proceeding to adopt regulations spelling out appropriate balloting procedures for these elections. Six deregulation elections have been conducted and certified to date. Cordova Electric Cooperative, Inc.; Cordova Telephone Cooperative, Inc.; Glacier Highway Electric Association, Inc.; and Naknek Electric Association, Inc., are now exempt from economic regulation by the APUC. The subscribers of Matanuska Electric Association, Inc., and Tanana Power Company elected to retain Commission regulation of those utilities.

The 1980 Alaska Legislature also enacted AS 44.83.162, the Power Production Cost Assistance Act, which is to be administered jointly by this Commission and the Alaska Power Authority. On July 25, 1980, the Commission issued General Order No. 8 which sets forth the requirements and method by which electric utilities may receive state assistance for their residential, charitable organization, and local community facility customers. To date, 14 utilities have had assistance requests reviewed and approved by the Commission.

To further assist the Commission in its compliance with the federal Public Utility Regulatory Policies Act of 1978 (PURPA), the Commission applied for and received a second grant award of $182,700 from the U.S. Department of Energy. The Commission successfully completed one phase of the PURPA compliance process concerning Section 115 of PURPA. After holding a public hearing in early June concerning the adoption of the proposed regulation, "Compensation for Consumer Participation," which would implement Section 115, the Commission formally adopted it in early July. The regulation establishes the procedural framework concerning compensation for costs of consumer participation in proceedings dealing with the Commission's consideration of the ratemaking and regulatory policy standards in Title I, Subtitle B of PURPA.

The Commission also made considerable progress towards the completion of its consideration of the regulatory policy standards, Section 113 of PURPA. A public hearing was held in early September to consider the adoption of the proposed regulations entitled "Energy Conservation" which would implement the regulatory policy standards. If adopted, the proposed regulations would establish standards for regulated electric utilities regarding: (1) master metering; (2) automatic adjustment clauses; (3) information to consumers; (4) procedures for termination of electric service; and (5) advertising. The last two standards also would apply to regulated natural gas utilities.

In addition, the Commission began the required process of implementation of the cogeneration and small power production regulations promulgated by the Federal Energy Regulatory Commission under Section 210 of PURPA.

In June, 1980, the Commission hosted the annual meeting of the Western Conference of Public Service Commissions which was attended by about 300 commissioners, commission staff members, representatives of regulated industries, utility consultants, and other interested persons. The theme of the conference was "Regulation in the "80's - It's a Whole New Ball Game". Future challenges in the areas of telecommunications and energy regulation received special emphasis at the meeting, and an update on the Alaska gas pipeline was also featured. The convention was the culmination of Commissioner Susan M. Knowles' term as President of the Western Conference.

During 1980 the Commission began undergoing a reorganization of its Staff to increase its efficiency and stability. Substantial revisions were made in classification and minimum qualifications of the Finance, Accounting and Tariffs personnel, as well as their reorganization into two sections: Finance and Accounts, and Tariffs. These changes have had favorable results. During 1981 the desk audit and the reclassification of the engineering section will be completed, as well as the continuing review of the Commission's administrative support structure.

1981 IN PERSPECTIVE

Inflation generally and more particularly the continuing escalation of the costs of diesel fuel and capital continue to prompt requests for rate relief by public utilities subject to the Commission's jurisdiction.

Anchorage's Municipal Light & Power Department received rate relief to ensure debt coverage for a prospective issue of revenue bonds that would fund capital improvements primarily in the central business district.

After approval of a 38 percent increase in rates and a new rate design in 1980, Homer Electric Association. Inc. (HEA), requested early in 1981 a significant increase in its charges for extension of electric service to its member/customers. Heretofore, new subscribers had made only a minimal contribution to the cost of providing initial electric service to their homes or businesses. This request evoked considerable public protest on the Kenai Peninsula, prompted a day-long public hearing during April, and caused the HEA Board of Directors to reevaluate the proposed line extension policy under a new procedure that would involve more of its member/customers in the policy determination.

Matanuska Electric Association, Inc., has filed a 27.4 percent rate increase request as well as an innovative rate redesign which would abandon the traditional distinction between residential and commercial rates in favor of single phase/three-phase rate classifications. A great deal of public interest has been generated by this filing, and public hearings are scheduled for late August in the Matanuska Valley.

Chugach Electric Association, Inc., and Alaska Electric Light & Power Company have requested a 25 percent and 12.08 rate increase, respectively. In addition, Golden Valley Electric Association, Inc., has also requested an increase in its rates which average 18.33 percent in addition to a request for a change in rate design.

Early in 1981, both Juneau & Douglas Telephone Company (JDTC) and Glacier State Telephone Company (GSTC), subsidiaries of the Continental Telephone System, secured rate increases for the first time since 1975. Increased labor costs and capital investment in utility plant in their respective service areas prompted the rate relief requests. Both rate increases were conditioned on continued, timely completion of corrections of service problems involving Kodiak for GSTC and the Sterling exchange for JDTC.

Anchorage Telephone Utility's proposed increase in the coin telephone rate from 10 to 20 cents will be heard by the Commission in mid-August.

The Commission has expressed its concern relative to the tenuous financial condition of College Utilities Corp. (CUC) which provides water and sewer service to suburban Fairbanks customers. As a result of a rate case decided by the Commission early in 1981, CUC customers now pay a combined $65.15 for water and sewer service, including an interconnection fee for sewage treatment service at an EPA-financed plant operated by the City of

Fairbanks' Municipal Utilities System (FMUS). The interconnection charge is the subject of an on-going Commission proceeding. The substantial rate increases awarded CUC over the past two years have been the result of increased energy costs to operate the utility's water pumps and the lack of available capital at reasonable interest rates as well as inflation-driven costs of materials and labor. The Commission has also expressed its concern about the impact of non-regulated utilities, particularly municipal utilities, on the operation and management of regulated utilities such as CUC with which the non-regulated utility, FMUS, interconnects.

In pursuit of relevant regulatory reform, the Commission has encouraged competition between commercial refuse collectors in the City of Fairbanks turning over to the Fairbanks City Council the responsibility for monitoring rates, quality of service, management practices and responding to customer complaints. The Commission's action involving two competing refuse public utilities and the City of Fairbanks' own residential garbage collection service constitutes an experiment in local home rule as an effective regulator and monitor of the public interest and public health and safety.

Also early in 1981 the Commission awarded a competing certificate of public convenience and necessity to the Matanuska Telephone Association to furnish radio paging and improved mobile telephone service to its customers. The Commission's decision has been challenged in court by the intervenor in that proceeding, Radio Communications, Inc., formerly Communications Engineering, Inc.

On the federal front, the NARUC-FCC* Joint Board which is considering the telephone jurisdictional cost separations formula to be used in Alaska and Hawaii has approved the agreement between Alascom, Inc., and American Telephone & Telegraph Co. (AT&T). The agreement provides for a five-year transition plan followed by full rate integration with the "Lower 48" and use of the same separations manual in use in those states. The agreement, however, may ultimately be superseded by provisions of the Congressional rewrite of the Communications Act of 1934. Under the rewrite, a number of structural changes in the telephone industry are possible. Many of these have the potential to affect local rates and intrastate toll rates, and the Commission is monitoring the rewrite closely. Decisions by the Congress in this area may be forthcoming in 1981.

In parallel with Congress, the FCC is considering similar changes in the telephone industry structure. The FCC also has ordered deregulation of terminal equipment; telephone utilities servicing these subscribers throughout the State can be expected to begin filing new tariffs in 1981 to reflect the FCC order. Several telephone utilities already have begun "unbundling" their service rates, including Matanuska Telephone Association, Inc., and the Anchorage Telephone Utility.

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*National Association of Regulatory Utility Commissioners--Federal Communications Commission

An outgrowth of the so-called "sunset" performance review of the operations of both the Commission in 1979 and the Alaska Pipeline Commission (APC) in 1980 was a proposal that the two commissions be merged. Under House Bill 434, introduced during the 1981 Session at the request of Governor Hammond and endorsed by the members of both the APUC and APC, a five-member APUC would assume responsibility for the administration of the Alaska Pipeline Act (AS 42.06), effective July 1, 1981, if HB 434 is enacted. At the time this report is written the legislation awaits the Governor's signature.

The Commission's veteran Chairman, Commissioner Gordon J. Zerbetz of Ketchikan, who had served 18 years on the Commission virtually since its inception, both as a part-time and as a full-time commissioner, stepped down March 15, 1981, to accept a position as Executive Director of the Alaska Energy Center. Governor Jay S. Hammond appointed Commissioner Carolyn S. Guess of Anchorage to replace Commissioner Zerbetz as Chairman of the Commission. Appointment of a commissioner to fill the vacant seat on the Commission is pending.

Ted S. Moninski was appointed Deputy Director of the Commission Staff. Prior to his appointment Mr. Moninski served as Area Court Administrator for the First Judicial District.

STATISTICAL SECTION

CERTIFICATED UTILITIES - 1980

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
Alascom, Inc.						X	
Alaska Cablevision, Inc.(1)	6X						
Alaska Electric Light & Power Company		X					
Alaska Gas & Service Company			X				
Alaska Pipeline Company			X				
Alaska Power & Telephone Company		X					
Alaska Village Electric Coop., Inc.		X					
Alyeska Utilities, Inc.							X
Amfac Foods, Inc.		X					
Anchorage, Municipality of		X			X	X	X
Anchorage Refuse, Inc.				X			
Aniak Light & Power Company		X					
Arctic Slope Telephone Assoc. Coop., Inc.						X	
Arctic Utilities, Inc.		X					
ASRC Communications, Ltd.	X						
B-C Cable Company(1)	X						
Barrow Utilities & Electric Coop., Inc.		X	X		X		X
Bell Utilities & Development, Inc.							X
Bethel Cablevision(1)	X						
Bethel Utilities Corporation, Inc.		X					
Bettles Light & Power, Inc.		X					
Bettles Telephone, Inc.						X	
Bob's Disposal Service				X			
Bristol Bay Telephone Comm. Coop., Inc.						X	
Burton Carver & Co., Inc.(2)				X			
Bush-Tell, Incorporated						X	
Capital Cable Vision(1)	X						
Capitol Communications, Inc.						X	
Central Alaska Utilities, Inc.							X
Channel Sanitation				X			
Chistochina Trading Post(1)		X					
Chugach Electric Association, Inc.		X					
Chugiak Utilities							X
Circle Electric(1)		X					
College Utilities Corp.					X		X
Communications Equipment & Service, Inc.						X	
Copper Valley Construction Company				X	X(1)		X(1)
Copper Valley Electric Association, Inc.		X					

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.
(2) 2 certificates
(3) Deregulated in 1980
(4) Deregulated in 1981
(5) Also certificated for steam heat

CERTIFICATED UTILITIES - 1980

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
Copper Valley Telephone Cooperative, Inc.						X	
Cordova, City of[1]					X		X
Cordova Electric Cooperative, Inc.[4]		X					
Cordova Telephone Cooperative, Inc.[4]						X	
Craig, City of[1]					X		X
Dawn Development Corporation[1]							X
Delta Sanitation[1]				X			
Dillingham, City of[1]					X		X
Dillingham Refuse[1]				X			
Drake's Sanitation Service[1]				X			
Duke[1]				X			
Eagle River Heights Utilities, Inc.							X
Eagle River Refuse, Inc.				X			
Eklutna Utilities, Inc.							X
							X
Fairbanks, City of[1]				X			
Fairbanks Municipal Utilities System[1][5]		X				X	X
Far North Sanitation Service, Inc.				X			
Fort Yukon Utilities		X					
Frontier ColorCable, Inc.[1]	X						
General Telephone Company of Alaska						X	
Girl Friday Communications						X	
Glacier Highway Electric Assoc., Inc.[3]		X					
Glacier State Telephone Company						X	
Glacier Utilities, Inc.							X
Golden Valley Electric Assoc., Inc.		X					
Greatland Telephone Company						X	
Haines, City of[1]					X		X
Haines Light & Power Company, Inc.		X					
Haines Sanitation[1]				X			
Homer, City of[1]					X		X
Homer Electric Association, Inc.		X					
Hoonah, City of[1]					X		X
Hydaburg, City of[1]							X
Interior Services[1]				X			
Interior Telephone Company						X	
J.D. Refuse Service[1]				X			
Juneau, City and Borough of[1]					X		X

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.
(2) 2 certificates
(3) Deregulated in 1980
(4) Deregulated in 1981
(5) Also certificated for steam heat

CERTIFICATED UTILITIES - 1980

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
Juneau & Douglas Telephone Company						X	
Kake, City of[1]					X		X
Kenai, City of[1]			X		X		X
Kenai Utility Service Corporation[1]			X				
Ketchikan Alaska Television, Inc.[1]	X						
Ketchikan Public Utilities, City of[1]		X				X	X
Klawock, City of[1]							X
Kodiak, City of[1]					X		X
Kodiak Electric Association, Inc.		X					
Kodiak Sanitation				X			
Kotzebue Municipal Utilities, City of[1]					X		X
Kotzebue Electric Association, Inc.		X					
Kwik Log Water System							X
Lando Collection & Disposal Service[1]				X			
Lazy Acres Subdivision Water Co.							X
Lynn Canal Cable Vision[1]	X						
M^2PDC, Inc.[1]	X						
Manley Utility Company, Inc.		X				X	
March Disposal[1]				X			
Marche Sanitation[1]				X			
Matanuska Electric Association, Inc.		X					
Matanuska Telephone Association, Inc.	X[1]					X	
Matanuska Utilities Company, Inc.							X
McCann, Alfred O.							X
McGahan Utilities, Inc.							X
McGrath Light & Power Company		X					
Mendenhaven Improvement and Maintenance Corporation, The[1]							X
Mountain Point Service Area of the Ketchikan Gateway Borough[1]							X
Mukluk Telephone Company, Inc.						X	
MultiVisions, Inc.[1]	X						
Naknek Electric Association, Inc.[4]		X					
National Utilities, Inc.						X	
Nikolski Power & Light Company[1]		X					
Nome, City of[1]		X			X		X
North Pole, City of[1]					X		X
North Slope Borough				X			
North Slope Power & Light Co.		X					
Northern Power & Engineering Corp., Inc.		X					
Northway Power & Light, Inc.		X					

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.

(2) 2 certificates

(3) Deregulated in 1980

(4) Deregulated in 1981

(5) Also certificated for steam heat

CERTIFICATED UTILITIES - 1980

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
Nushagak Electric Coop., Inc.		X					
Nushagak Telephone Coop., Inc.						X	
Omlin, Inc., Paul							X
OTZ Telephone Cooperative, Inc.						X	
Palmer, City of[1]					X		X
Patterson Sanitation & Refuse Service[1]				X			
Paxson Lodge, Inc.[1]		X					
Pelican Utility Company	X[1]	X					X
Peninsula Sanitation Company				X			
Petersburg, City of[1]		X			X		X
Port Lions General Store, Inc.[1]	X						
Radio Communications, Inc.						X	
Rangeview Utilities					X		X
Rhodes, R.J. and Clara							X
Romig Park Improvement Company, Inc.							X
S & S Development							X
Salmantof Utilities, Inc.					X		
Saxman, City of[1]					X		X
Seldovia, City of[1]					X		X
Semloh Supply[1]		X					
Settler's Bay Properties, Inc.					X		X
Seward, City of[1]		X			X		X
Seward Service[1]				X			
Shelborne, David R.[1]				X			
Sitka Alaska Television, Inc.[1]	X						
Sitka, City & Borough of[1]		X			X		X
Sitka Telephone Company						X	
Skagway, City of[1]					X		X
Skagway Network Television[1]	X						
Soldotna, City of[1]					X		X
Spenard Heights Water System							X
Sunny Slopes Water System							X
Tanana Power Company		X					
Teller Power Company		X					
Thorne Bay Community TV[1]	X						
Tlingit-Haida Regional Electric Authority		X					
Tongass Sanitation				X			
Unalaska, City of[1]		X					X
United Utilities, Inc.						X	
Valdez Alaska Terminals, Inc.				X			

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.
(2) 2 certificates
(3) Deregulated in 1980
(4) Deregulated in 1981
(5) Also certificated for steam heat

CERTIFICATED UTILITIES - 1980

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
Valdez, City of[1]					X		X
Valley Water Company, Inc.							X
Wasilla Refuse[2]				X			
Weisner Trading Co.[1]		X					
Whittier, City of[1]					X		X
Whittier Telephone Company						X	
Wrangell, City of[1]		X			X		X
Yakutat, City of[1]							X
Yakutat Power, Inc.		X					
Yukon Telephone Company						X	

UTILITIES BY TYPE

W/S	2
CATV	21
Electric	47
Refuse	29
Gas	5
Sewer	29
Steam	1
Telecommunications	29
Water	58
TOTAL	221

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.
(2) 2 certificates
(3) Deregulated in 1980
(4) Deregulated in 1981
(5) Also certificated for steam heat

1980 RATE INCREASES GRANTED

Anchorage, Municipality of	
Municipal Light and Power (Electric)	
Interim Increase Requested	$3,887,225
Interim Increase Granted	$4,019,315
Anchorage Sewer Utility (Sewer)	
Anchorage	
Interim Increase Requested	$712,669
Interim Increase Granted	-
Permanent Increase Requested	$1,337,702
Permanent Increase Granted	$728,281
Rate of Return	7.90%
Return on Equity	15.00%
Eagle River	
Interim Increase Requested	$41,976
Interim Increase Granted	$41,976
Permanent Increase Requested	$168,795
Permanent Increase Granted	$168,795
Rate of Return	7.67%
Return on Equity	15.00%
Girdwood	
Interim Increase Requested	$11,622
Interim Increase Granted	$11,622
Anchorage Refuse, Inc. (Refuse)	
Interim Increase Requested	$548,667
Interim Increase Granted	$444,000
Permanent Increase Requested	$548,667
Permanent Increase Granted	$464,532
Rate of Return	13.02%
Return on Equity	17.00%
Aniak Power Company (Electric)	
Interim Increase Requested	$173,488
Interim Increase Granted	$ 52,118
Permanent Increase Requested	$173,488
Permanent Increase Granted	$173,488
Rate of Return	15.40%
Return on Equity	16.00%

1980 RATE INCREASES GRANTED (CONT.)

Bettles Light and Power Co. (Electric)	
Interim Increase Requested	$ 89,200
Interim Increase Granted	$ 32,736
Permanent Increase Requested	$ 89,200
Permanent Increase Granted	$120,696
Rate of Return	13.80%
Return on Equity	16.00%
Central Alaska Utilities, Inc. (Water)	
Interim Increase Requested	$440,328
Interim Increase Granted	$265,322
Permanent Increase Requested	$440,328
Permanent Increase Granted	$325,760
Rate of Return	11.129%
Return on Equity	16.50%
Channel Sanitation Corp. (Refuse)	
Interim Increase Requested	$439,686
Interim Increase Granted	$348,060
Permanent Increase Requested	$439,686
Permanent Increase Granted	$439,686
Rate of Return	11.52%
Return on Equity	17.00%
College Utilities Corp. (Sewer)	
Interim Increase Requested	$ 91,522
Interim Increase Granted	$ 77,926
Permanent Increase Requested	$ 91,522
Permanent Increase Granted	$ 79,809
Rate of Return	12.19%
Return on Equity	15.00%
Interim Increase Requested	$ 28,533
Interim Increase Granted	$ 28,533
Interim Increase Requested	$483,555
Interim Increase Granted	$ 26,462
College Utilities Corp. (Water)	
Interim Increase Requested	$ 35,845
Interim Increase Granted	$ 22,876
Permanent Increase Requested	$ 35,845
Permanent Increase Granted	$ 15,808
Rate of Return	12.19%
Return on Equity	15.00%

1980 RATE INCREASES GRANTED (CONT.)

* Interim Increase Requested	
Interim Increase Granted	$ 26,237
Interim Increase Requested	$ 25,008
Interim Increase Granted	$ 25,008
Interim Increase Requested	$255,323
Interim Increase Granted	$ 92,651

Communications Equipment and Service, Inc.
(Telephone)

Interim Increase Requested	$ 52,803
Interim Increase Granted	$ 52,803
Permanent Increase Requested	$ 52,803
Permanent Increase Granted	$ 52,822
Rate of Return	13.85%
Return on Equity	16.00%

Copper Valley Electric Association, Inc.
(Electric)

Glennallen

Interim Increase Requested	$416,887
Interim Increase Granted	$210,822
Permanent Increase Requested	$416,887
Permanent Increase Granted	$753,222
Rate of Return	7.00%
Return on Equity	13.43%

Valdez

Interim Increase Requested	$296,358
Interim Increase Granted	$123,650
Permanent Increase Requested	$296,358
Permanent Increase Granted	$712,686
Rate of Return	6.13%
Return on Equity	13.43%

Eagle River Refuse, Inc. (Refuse)

Interim Increase Requested	$ 85,367
Interim Increase Granted	$ 85,367
Permanent Increase Requested	$ 85,367
Permanent Increase Granted	$ 83,847
Rate of Return	14.00%
Return on Equity	17.00%

* No Dollar Assigned, Attrition

1980 RATE INCREASES GRANTED (CONT.)

Glacier State Telephone (Telephone)	
Interim Increase Requested	$2,327,277
Interim Increase Granted	$ 216,047
Interim Increase Granted	$ 871,126
Golden Valley Electric Association, Inc. (Electric)	
Interim Increase Requested	$4,123,100
Interim Increase Granted	$2,516,687
Interim Increase Granted	$2,021,797
Permanent Increase Requested	$4,123,100
Permanent Increase Granted	$4,302,066
Rate of Return	8.71%
Return on Equity	16.23%
Haines Light & Power Company, Inc. (Electric)	
Interim Increase Requested	
Interim Increase Granted	$ 73,937
Permanent Increase Granted	$ 99,170
Permanent Increase Granted	$ 113,307
Rate of Return	12.36%
Return on Equity	15.00%
Homer Electric Association, Inc. (Electric)	
Interim Increase Requested	$3,169,824
Interim Increase Granted	$2,270,236
Interim Increase Granted	$3,039,600
Permanent Increase Requested	$3,169,824
Permanent Increase Granted	$3,039,600
Rate of Return	8.596%
Return on Equity	17.95%
Interior Telephone Co. (Telephone)	
Interim Increase Requested	$ 207,499
Interim Increase Granted	$ 135,000
McGrath Light and Power Co. (Electric)	
Interim Increase Requested	$ 205,332
Interim Increase Granted	$ 90,444

1980 RATE INCREASES GRANTED (CONT.)

Naknek Electric Association, Inc.
(Electric)

Naknek

Interim Increase Requested	$ 260,901
Interim Increase Granted	$ 122,578
Permanent Increase Requested	$ 260,901
Permanent Increase Granted	$ 556,385
Rate of Return	5.678%
Return on Equity	12.58%

Egegik

Interim Increase Requested	$ -0-
Interim Increase Granted	$ -0-
Permanent Increase Requested	$ -0-
Permanent Increase Granted	$ 15,818
Rate of Return	5.678%
Return on Equity	12.58%

Northway Power & Light, Inc. (Electric)

Interim Increase Requested	$ 163,664
Interim Increase Granted	$ 163,664
Permanent Increase Requested	$ 163,664
Permanent Increase Granted	$ 163,664
Rate of Return	12.00%
Return on Equity	12.00%

Nushagak Electric Authority
(Electric)

Interim Increase Requested	$ 79,323
Interim Increase Granted	$ 52,482
Permanent Increase Requested	$ 79,323
Permanent Increase Granted	$ 59,542
Rate of Return	4.39%
Return on Equity	9.97%

Pelican Utility Company
(Water)

Interim Increase Requested	$ 15,335
Interim Increase Granted	-0-
Permanent Increase Requested	$ 15,335
Permanent Increase Granted	$ 6,901
Rate of Return	10.65%
Return on Equity	14.50%

1990 RATE INCREASES GRANTED (CONT.)

Pelican Utility Company	
(Electric)	
Interim Increase Requested	$ 39,120
Interim Increase Granted	-0-
Permanent Increase Requested	$ 39,120
Permanent Increase Granted	$ 39,120
Rate of Return	10.80%
Return on Equity	15.00%
Peninsula Sanitation Co., Inc. (Refuse)	
Interim Increase Requested	$ 149,742
Interim Increase Granted	$ 71,137
Permanent Increase Requested	$ 149,742
Permanent Increase Granted	$ 84,579
Rate of Return	14.50%
Return on Equity	15.00%
Tlingit-Haida Regional Electric Authority	
(Electric)	
Interim Increase Requested	$ 95,139
Interim Increase Granted	$ 87,788
Tongass Sanitation (Refuse)	
Interim Increase Requested	$ 40,410
Interim Increase Granted	$ 40,410
Permanent Increase Requested	$ 40,410
Permanent Increase Granted	$ 40,410
Rate of Return	10.46%
Return on Equity	17.00%
Wasilla Refuse, Inc. (Refuse)	
Interim Increase Requested	$ 12,322
Interim Increase Granted	$ 6,566
Permanent Increase Requested	$ 12,322
Permanent Increase Granted	$ 6,566
Rate of Return	10.13%
Return on Equity	15.00%
Yakutat Power Co. (Electric)	
Interim Increase Requested	$ 121,035
Interim Increase Granted	$ 73,365
Permanent Increase Requested	$ 121,035
Permanent Increase Requested	$ 53,200
Rate of Return	13.75%
Return on Equity	15.50%

TARIFF ADVICES FILED IN 1980[1]

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Alascom, Inc. (Telephone)	7	Changes in Rules
	9	New Service/Equipment Offerings
	4	Nonsubstantive/Procedural
	7	Service Point Changes
	4	Deletions and Changes in Specific Rate Schedules
	2	Special Contracts
Alaska Electric Light & Power Company (Electric)	13	Fuel Cost Rate Adjustments/ Power Production Assistance
	2	Changes and Additions to Specific Rate Schedules
	1	Special Contracts
Alaska Gas and Service Company (Natural Gas)	3	Purchased Gas Cost Adjustments
	3	Changes in Rules
	1	Nonsubstantive/Procedural
	1	Special Contracts
	1	Changes in Specific Rate Schedules
Alaska Power & Telephone Company (Electric)	31	Fuel Cost Rate Adjustments/ Power Production Assistance
Alaska Village Electric Cooperative, Inc. (Electric)	3	Fuel Cost Rate Adjustments/ Power Production Assistance
Amfac Foods, Inc. (Electric)	10	Fuel Cost Rate Adjustments/ Power Production Assistance
Anchorage Sewer Utility (Sewer)	1	General Rate Increases
Anchorage Telephone Utility (Telephone)	3	Special Contracts
	14	New Service/Equipment Offerings
	3	Nonsubstantive/Procedural
	1	Change in Rate Development Factors
	1	Changes in Specific Rate Schedules
	1	General Rate Increases

(1) A Tariff Advice is a request for changes in a utility's rates, rules and regulations.

TARIFF ADVICES FILED IN 1980 (CONT.)

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Anchorage Water Utility (Water)	1	Deletions of Specific Rate Schedules
Aniak Light & Power Company (Electric)	1	Fuel Cost Rate Adjustments/Power Production Assistance
	1	General Rate Increases
Arctic Utilities, Inc. (Electric)	1	Fuel Cost Rate Adjustments/ Power Production Assistance
Barrow Utilities and Electric Cooperative, Inc. (Electric)	1	Special Contracts
Bell Utilities & Development, Inc. (Water)	1	Changes in Rules
Bethel Utilities Corporation, Inc. (Electric)	8	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Additions of Specific Rate Schedules
Bettles Light & Power, Inc. (Electric)	6	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Changes in Rules
Burton Carver & Co., Inc. (Homer) (Refuse)	1	Additions of Specific Rate Schedules
Burton Carver & Co., Inc. (Hope-Turnagain Arm) (Refuse)	2	Additions or Changes of Specific Rate Schedules
	1	Special Contracts
	1	Map Revisions
Central Alaska Utilities, Inc. (Water)	2	General Rate Increases
	1	Special Contracts
College Utilities Corporation (Water)	3	General Rate Increases
	1	Special Contracts
College Utilities Corporation (Sewer)	3	General Rate Increases
	1	Changes of Specific Rate Schedules
	1	Special Contracts
Communications Equipment & Service, Inc. (Telephone)	1	General Rate Increases
Copper Valley Electric Association, Inc. (Electric)	10	Fuel Cost Rate Adjustments/ Power Production Assistance
Cordova Electric Cooperative, Inc. (Electric)	8	Fuel Cost Rate Adjustments/ Power Production Assistance

TARIFF ADVICES FILED IN 1980 (CONT.)

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Delta Sanitation (Joe Peters d/b/a)(Refuse)	1	General Rate Increases
Fort Yukon Utilities (Electric)	8	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Changes in Specific Rate Schedules
	1	Changes in Rules
Frontier Color Cable, Inc. (CATV)	1	Changes in Special Charges
General Telephone Company of Alaska (Telephone)	2	Changes of Specific Rate Schedules
	10	New Service/Equipment Offering
Glacier Highway Electric Association, Inc. (Electric)	1	General Rate Restructuring
Glacier State Telephone Company (Telephone)	2	General Rate Increases
	1	New Service/Equipment Offerings
	1	Deletions of Specific Rate Schedules
	1	New Rate Development Factors
	1	Changes in Rules
	2	Nonsubstantive/Procedural
Golden Valley Electric Assoc., Inc. (Electric)	1	General Rate Increases
Greatland Telephone Company (Telephone)	1	New Service/Equipment Offerings
	1	New Rate Development Factors
Haines Light & Power Co., Inc. (Electric)	8	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Special Contracts
Homer Electric Association, Inc. (Electric)	1	General Rate Increases
Interior Telephone Company (Telephone)	1	General Rate Increases
	1	Changes in Rate Development Worksheets
Juneau & Douglas Telephone Company (Telephone)	2	General Rate Increases
	1	New Rate Development Factors
	2	Changes in Specific Rate Schedules
	2	Nonsubstantive/Procedural

TARIFF ADVICES FILED IN 1980 (CONT.)

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Kodiak Electric Association, Inc. (Electric)	11	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Changes in Rules
Kotzebue Electric Association, Inc. (Electric)	4	Fuel Cost Rate Adjustments/ Power Production Assistance
Matanuska Electric Association, Inc. (Electric)	2	Fuel Cost Rate Adjustments/ Power Production Assistance
Matanuska Telephone Association, Inc. (Telephone)	1	New Rate Development Factors
	12	New Service/Equipment Offerings
	5	Changes in Specific Rate Schedules
	1	Map Revisions
	5	Nonsubstantive/Procedural
M & D Enterprises (Electric)	1	General Rate Increases
McGahan Utilities, Inc. (Water)	1	General Rate Increases
McGrath Light & Power Company (Electric)	3	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	General Rate Increases
	1	Nonsubstantive/Procedural
Municipal Light & Power (Anchorage) (Electric)	12	Gas Cost Rate Adjustments
	1	General Rate Increases
	1	Additions of Specific Rate Schedules
Naknek Electric Association, Inc. (Electric)	1	General Rate Increases
	4	Fuel Cost Rate Adjustments/ Power Production Assistance
Northern Power & Engineering Corporation, Inc. (Electric)	3	Fuel Cost Rate Adjustments/ Power Production Assistance
Northway Power & Light, Inc. (Electric)	3	Fuel Cost Rate Adjustments/ Power Production Assistance

TARIFF ADVICES FILED IN 1980 (CONT.)

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Nushagak Electric Cooperative, Inc. (Electric)	1	General Rate Increases
	10	Fuel Cost Rate Adjustments/ Power Production Assistance
Pelican Utility Company (Electric)	1	General Rate Increases
	1	Contracts
	4	Fuel Cost Rate Adjustments/ Power Production Assistance
Pelican Utility Company (Water)	1	Changes in Specific Rate Schedules
Radio Communications Inc. (Telephone)	1	Special Contracts
Romig Park Improvement Co., Inc. (Water)	1	Changes in Specific Rate Schedules
Sitka Telephone Company (Telephone)	7	New Service/Equipment Offerings
	2	Nonsubstantive/Procedural
Tanana Power Company (Electric)	1	General Rate Increases
	1	Fuel Cost Rate Adjustments/ Power Production Assistance
Tlingit-Haida Regional Electric Authority (Electric)	2	General Rate Increases
	4	Fuel Cost Rate Adjustments/ Power Production Assistance
Tongass Sanitation (Refuse)	1	General Rate Increases
Yakutat Power, Inc. (Electric)	1	General Rate Increases
	4	Fuel Cost Rate Adjustments/ Power Production Assistance

INFORMAL COMPLAINTS

	1979	1980
DISTRIBUTION OF COMPLAINTS BY SUBJECT MATTER		
Billing Practices and Procedures	299 (25%)	398 (27%)
Rates & Charges	303 (26%)	456 (31%)
Quality of Service	309 (26%)	402 (27%)
Service Availability & Line Extension Policies	268 (23%)	225 (15%)
TOTAL COMPLAINTS PROCESSED:	1179 (100%)	1481 (100%)
DISTRIBUTION OF COMPLAINTS BY TYPES OF UTILITIES		
CATV	4%	3%
Electric	32%	36%
Gas	4%	5%
Refuse	2%	2%
Sewer	3%	4%
Telephone	46%	41%
Water	9%	9%
Totals	100%	100%
CONFERENCES WITH CONSUMERS	300	270

CERTIFICATES AND CERTIFICATE ACTIONS GRANTED DURING 1980

UTILITY	AREA	CATV	ELEC.	REFUSE	SEWER	TELE.	WATER
Alaska Cablevision, Inc. (from KCCS TV Cable, Inc.; KOTV, Inc.; WPTV, Inc.; Cordova Cable System, Inc.; Kotzebue TV Cable, Inc.; Nome TV Cable, Inc.)	Valdez Kodiak Wrangell-Petersburg Cordova Kotzebue Nome	1-Tr 1-Tr 1-Tr 1-Tr 1-Tr 1-Tr					
Anchorage Telephone Utility, Municipality of Anchorage d/b/a (from Greater Anchorage Borough Telecommunications Company)	Anchorage Hope					1-Tr 1-A	
Anchorage Telephone Utility, Municipality of Anchorage d/b/a (from Matanuska Telephone Association, Inc.)	Elmendorf AFB					1-A	
Aniak Light and Power Company (from Harry C. Clark and Artie H. Demandel Jointly d/b/a Aniak Power Company)	Aniak		1-Tr				
Arctic Slope Telephone Association Cooperative, Inc.	North Slope Borough					1	
ASRC Communications, Ltd. (from Boling Enterprises, Incorporated)	North Slope	1-Tr					
Barrow Utilities and Electric Cooperative, Inc.	Barrow, NARL, Browersville				1		1
Bethel Cablevision, Inc.	Bethel	1-A					
Burton Carver & Co., Inc.	Girdwood Homer			1-A 1-A			
Chugiak Utilities	Chugiak						1-Te
Communications Equipment & Service, Inc.	Fairbanks, Valdez					1-A	
Delta Sanitation, Joe Peters d/b/a Delta	Delta			1			
Eagle River Heights Utilities, Inc.	Eagle River						1-A
Greatland Telephone Company (from Wire Communications, Corp. d/b/a Great Land Telephone from Wire Communications, Inc. d/b/a Great Land Telephone)	Ft. Wainwright					2-Tr	

A = Amendment
C, (C) = Conditional
CI = Acquisition of Controlling Interest
Te = Temporary
Tr = Transfer

CERTIFICATES AND CERTIFICATE ACTIONS GRANTED DURING 1980 (CONT.)

UTILITY	AREA	CATV	ELEC.	REFUSE	SEWER	TELE.	WATER
Haines Sanitation, Frank E. and Arla L. Shull d/b/a (from James C. Horton)	Haines			1-Tr			
Ketchikan - Sitka Cablevision, Inc. (from Ketchikan Alaska Television, Inc. and Sitka Alaska Television, Inc.)	Ketchikan	2-C1					
Kwik Log Water System, Myron Allon Newton d/b/a (from Equitable, Inc. [J. W. Graham])	Anchorage						1-Tr
Lazy Acres Subdivision Water Co., Patricia S. Schroyer d/b/a (from James C. Horton)	Anchorage						1-Tr
March Disposal, Robert Marlow & George Chapman d/b/a	Sitka			1			
Matanuska Telephone Association, Inc.	Palmer/ Wasilla	1-C					
Matanuska Telephone Association, Inc.	Susitna River					1-A	
Matanuska Utility Company, Inc.	Century Park						1-C
McGrath Light & Power Co. (from Alaska Commercial Utility Company, Inc., from McGrath Light & Power)	McGrath		2-Tr				
Morris, Neil G. (from Bettles Telephone, Inc.)	Bettles					1-C1	
MTNT, Ltd. (from McGrath Light & Power Co.)	McGrath		1-CI				
Municipal Light & Power, Municipality of Anchorage (from City of Anchorage d/b/a Municipal Light & Power)	Anchorage		1-A				
National Utilities, Inc. (from Alascom, Inc.)	Tok, Dot Lake, Mentasta Pass					1-A	
Newbery Energy Corp. (from Wire Communications, Inc. d/b/a Great Land Telephone)	Ft. Wainwright					1-C1	

A = Amendment
C, (C) = Conditional
CI = Acquisition of Controlling Interest
Te = Temporary
Tr = Conditional Transfer

CERTIFICATES AND CERTIFICATE ACTIONS GRANTED DURING 1980 (CONT.)

UTILITY	AREA	CATV	ELEC.	REFUSE	SEWER	TELE.	WATER
North Star Communications Company (from KCCS TV Cable, Inc. and Cordova Cable System, Inc.)	Valdez Cordova	2-C1					
Omlin, Inc., Paul	Wasilla						1-Te
Pelican Utility Company	Pelican	1					
Radio Communications, Inc. (from Communications Engineering, Inc.)	Mat-Su, Anchorage, Kenai					1-Tr	
Seibu Alaska, Inc. (from Alyeska Utilities, Inc.)	Girdwood						1-C1
Spenard Heights Water System, Wayne Cates d/b/a	Anchorage						1
Telephone Utilities, Inc. [subsidiary of Pacific Power and Light Company] (from Sitka Telephone Company)	Sitka					1-C1	
United Utilities, Inc.	Calista Region					1-A	
Wasilla, City of	Wasilla						1
Wasilla Refuse, Inc. (from Domonic L. Carney d/b/a Wasilla Refuse)	Wasilla			1-Tr			
Wasilla Refuse, Inc. (from Dale A. Anderson d/b/a Anderson Garbage Service)	Palmer			1-Tr			
Yukon Telephone Company, James Clifton Eller d/b/a	Ruby					1-A(C)	

A = Amendment
C, (C) = Conditional
CI = Acquisition of Controlling Interest
Te = Temporary
Tr = Transfer

CERTIFICATION PROCEEDINGS

		1979	1980
APPLICATIONS RECEIVED			
Contested		6	9
Uncontested		31	28
	TOTAL:	37	37
Type:	CATV	0	5
	Electric	5	5
	Gas	1	0
	Refuse	6	7
	Sewer	2	2
	Telecommunications	17	12
	Water	6	6
APPLICATIONS GRANTED			
New Certificates		9	12
Amendments of Existing Certificates		10	12
Certificates Transferred		6	19
Acquisition of Controlling Interest		N/A	9
	TOTAL:	25	52
Type:	CATV	2	14
	Electric	5	5
	Gas	1	0
	Refuse	4	7
	Sewer	3	1
	Telecommunications	7	15
	Water	3	10
CERTIFICATES REVOKED		1	3

N/A - Not available

CERTIFICATION PROCEEDINGS (CONT.)

CERTIFICATE APPLICATION AREAS

Anchorage	2
Aniak	1
Bettles	2
Chugiak	1
Cordova/Valdez	1
Dot Lake, Tok, Skagway, Hydaburg, Craig	1
Eagle River	1
Elmendorf AFB	2
Fairbanks	5
Fort Wainwright	1
Girdwood	2
Homer	1
Hoonah	1
Iliamna	1
Juneau (Tee Harbor)	1
Juneau/Valdez	1
Kenai Peninsula	1
Ketchikan/Sitka	1
Mat-Su Valley	2
Mat-Su Valley/Anchorage/Kenai	1
Northway	1
Palmer	1
Point MacKenzie	1
Sitka	1
Tok, Dot Lake, Mentasta Pass	1
Valdez/Kodiak/Wrangell-Petersburg/Cordova/ Kotzebue/Nome	1
Wasilla	2

FORMAL HEARINGS

Hearings Convened	1979	1980
CATV	7	1
Electric	6	13
Gas	1	0
Refuse	0	8
Sewer	1	2
Telecommunications	20	7
Water	7	4
Other	2	4
TOTAL	44	39

Hearing Location	1979	1980
Anchorage	39	30
Bethel	1	0
Fairbanks	0	7
Juneau	1	2
Klawock	1	0
Kodiak	1	0
Wasilla	1	0
TOTAL	44	39

FINANCIAL INFORMATION COVERING ALL FULLY REGULATED UTILITIES

	Gross Revenues		Net Revenues	
	1978	1979	1978	1979
CATV[1]	$ 3,695,025	$ -0-	$ 265,237	$ -0-
Electric	114,293,105	132,174,834	4,202,680	4,375,414
Gas	51,432,144	57,472,247	4,742,232	3,128,799
Refuse	5,766,588	6,313,125	122,665	(166,070)
Sewer	8,342,418	8,810,165	815,285	114,704
Telephone and Radio-Tel	212,211,088	245,202,602	29,031,808	29,904,980
Water	$ 9,500,081	$ 9,955,110	$ 2,016,880	$ 2,346,531
	$405,240,449	$459,928,083	$41,196,787	$39,704,358

	Net Plant		Users	
	1978	1979	1978	1979
CATV[1]	$ 2,319,079	$ -0-	$ 14,532	-0-
Electric	444,122,360	525,266,524	122,877	128,557
Gas	60,123,756	61,238,994	36,978	40,053
Refuse	2,528,276	2,155,472	24,181	26,025
Sewer	92,504,754	95,772,935	28,445	30,034
Telephone and Radio-Tel	473,158,030	526,037,742	206,258	222,065
Water	61,603,943	64,711,734	29,953	30,489
	$1,136,360,198	$1,275,183,401	463,224	477,223

(1) The majority of cable television utilities were deregulated during the past year.

ACCOUNTING CLASS DESIGNATIONS

(By Annual Gross Operating Revenues)

ELECTRIC AND GAS COMPANIES

Class	At Least	Less Than
A	$2,500,000	$ ----
B	1,000,000	2,500,000
C	150,000	1,000,000
D	25,000	150,000

WATER AND SEWER COMPANIES

Class	At Least	Less Than
A	$ 500,000	$ ----
B	250,000	500,000
C	50,000	250,000
D	----	50,000

TELECOMMUNICATIONS COMPANIES

Class	At Least	Less Than
A	$ 250,000	$ ----
B	100,000	250,000
C	50,000	100,000
D	----	50,000

REFUSE COMPANIES

Class	At Least	Less Than
I	$ 250,000	$ ----
II	50,000	250,000
III	----	50,000

CABLE TV COMPANIES

Class	At Least	Less Than
A	$ 200,000	$ ----
B	----	$ 200,000

CABLE TELEVISION UTILITIES
(1979 Reporting Year)

Utility	Net Plant	Revenues		Users
		Gross	Net	
CLASS B				
ASRC Communications, Ltd.(1)	$ ---	$ ---	$ ---	---

CERTIFICATED BUT NOT REGULATED AS TO RATES AND SERVICES

Alaska Cablevision, Inc.
B-C Cable Company
Bethel Cablevision
Capital Cable Vision
Frontier Color Cable, Inc.
Ketchikan Alaska Television, Inc.
Lynn Canal Cable Vision
M2PDC, Inc.
Multivisions, Ltd.
Pelican Utility Company
Port Lions General Store
Sitka Alaska Television, Inc.
Skagway Network Television
Thorne Bay Community TV, Inc.

SAMPLE RESIDENTIAL CATV RATES
(As of December 31, 1980)

	CONNECT CHARGE	MONTHLY RATE	MOVE	RECONNECT
ASRC Communications, Ltd.	$25.00	$30.00	$25.00	$25.00

(1) No Annual Report submitted for 1979.

ELECTRIC UTILITIES
(1979 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Users
CLASS A				
Alaska Electric Light & Power Co.	$ 11,703,629	$ 5,578,802	$ 605,790	7,752
Alaska Village Electric Coop., Inc.(1)	13,517,157	5,642,514	82,690	3,446
Chugach Electric Assoc., Inc.	193,229,194	35,172,472	538,723	47,256
Copper Valley Electric Assoc., Inc.	23,836,764	4,543,835	51,863	2,091
Golden Valley Electric Assoc., Inc.	100,897,641	21,268,651	637,871	15,363
Homer Electric Association, Inc.	36,749,262	8,124,413	(824,844)	10,443
Kodiak Electric Association, Inc.	11,521,882	6,561,531	351,663	3,060
Matanuska Electric Assoc., Inc.	48,505,847	11,257,142	1,556,641	12,520
Municipal Light & Power	59,206,025	16,826,093	947,875	17,346
TOTALS - Class A	$499,167,401	$114,975,453	$3,948,272	119,277
CLASS B				
Alaska Power & Telephone Company	$ 1,022,974	$ 1,501,373	$ 72,495	1,024
Arctic Utilities	1,659,203	1,258,714	173,049	11
Bethel Utilities Corporation, Inc.	2,363,599	2,409,443	110,865	1,458
Cordova Electric Coop., Inc.	3,320,363	1,820,532	81,271	959
Kotzebue Electric Association, Inc.	2,589,962	1,558,338	71,581	594
Tlingit-Haida Regional Electric Authority	4,145,188	1,402,932	(11,189)	706
TOTALS - Class B	$ 15,101,289	$ 9,951,332	$ 498,072	4,752
CLASS C				
Aniak Power Company	$ 161,980	$ 225,987	$ 17,515	87
Barrow Utilities & Elec. Coop., Inc.	354,405	887,766	46,900	774
Bettles Light & Power, Inc.	251,554	273,862	37,582	24
Fort Yukon Utilities	34,289	382,516	50,666	266
Glacier Highway Electric Assoc., Inc.	2,652,006	737,299	39,098	875
Haines Light & Power Company, Inc.	504,822	674,105	(7,240)	599
McGrath Light & Power Company(2)	387,175	242,050	(2,191)	156
Naknek Electric Association, Inc.	3,154,890	981,700	(101,706)	428

(1) Communities being furnished electric utility service by Alaska Village Electric Cooperative, Inc.

Alakanuk	Hooper Bay	New Stuyahok	Scammon Bay
Ambler	Huslia	Noatak	Selawik
Andreasky	Kaltag	Noorvik	Shageluk
Anvik	Kasigluk	Nulato	Shaktoolik
Chevak	Kiana	Nunapitchuk	Shishmaref
Eek	Kivalina	Old Harbor	Shungnak
Elim	Koyuk	Pilot Station	Stebbins
Emmonak	Lower Kalskag	Pitkas Point	Togiak
Gambell	Mekoryuk	Quinhagak	Toksook Bay
Goodnews Bay	Minto	St. Marys	Tununak
Grayling	Mountain Village	St. Michael	Upper Kalskag
Holy Cross		Savoonga	Wales

(2) 9-month ending September 30, 1979

ELECTRIC UTILITIES
(1979 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Users
CLASS C (CONT.)				
Northern Power & Engineering Corp., Inc.	341,591	432,823	16,237	57
Northway Power & Light, Inc.	34,154	179,791	23,075	60
Nushagak Electric Coop., Inc.	2,029,275	925,155	16,926	594
Tanana Power Company	232,334	277,630	5,310	137
Wakefield Seafoods (Amfac Foods, Inc.)	284,164	422,020	(202,782)	171
Yakutat Power, Inc.	368,469	430,975	4,252	187
TOTALS - Class C	$ 10,764,108	$ 7,073,679	$ (56,358)	4,415
CLASS D				
Circle Electric(1)	---	---	---	---
Manley Utility Company, Inc.	37,029	30,390	(9,654)	36
Pelican Utility Company	147,363	143,980	(4,918)	77
Teller Power Company(1)	---	---	---	---
TOTALS - Class D	$ 184,392	$ 174,370	$ (14,572)	113
TOTALS - Classes A, B, C & D	$525,217,190	$132,174,834	$ 4,375,414	128,557

ELECTRIC UTILITIES CERTIFICATED BUT NOT REGULATED AS TO RATES AND SERVICES

Chistochina Trading Post
Fairbanks, City of
Ketchikan, City of
Nikolski Power & Light
Nome, City of
Paxson Lodge, Inc.
Petersburg, City of
Semloh Supply
Seward, City of
Sitka, City & Borough of
Unalaska, City of
Weisner Trading Company
Wrangell, City of

(1) No annual report submitted for 1979

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES

(As of December 31, 1980 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY	100 KWH	500 KWH	1000 KWH	1500 KWH	Power Production Assistance[1)]	UTILITY SERVING COMMUNITY
Anchorage	$ 8.79	$ 25.02	$ 45.30	$ 65.59		Municipal Light & Power Department
Anchorage (urban)	6.70	19.80	32.05	43.55		Chugach Electric Association, Inc.
Anchorage (suburban)	7.15	24.60	39.85	51.35		Chugach Electric Association, Inc.
Angoon	34.38	163.38	313.98	464.58	9.33¢/KWH	Tlingit-Haida Regional Electric Authority
Aniak	37.78	180.25	351.85	523.45		Aniak Light & Power Company, Inc.
AVEC Communities	44.47	222.35	444.70	667.05	17.83¢/KWH	Alaska Village Electric Cooperative, Inc.
Barrow	15.00	66.00	121.56	177.12		Barrow Utilities & Electric Cooperative, Inc.
Bethel	22.00	91.53	170.00	248.48		Bethel Utilities Corporation, Inc.
Bettles	37.70	188.50	377.00	565.50		Bettles Light & Power, Inc.
Circle	32.00	105.00	190.00	275.00		Circle Electric
Cold Bay	21.40	100.40	194.05	284.30		Northern Power & Engineering Corporation, Inc.
Cordova	19.77	92.86	169.22	235.58	3.00¢/KWH	Cordova Electric Cooperative, Inc.
Craig	22.32	97.36	191.16	284.96		Alaska Power & Telephone Company
Delta Junction	16.39	53.39	99.64	145.89		Golden Valley Electric Association, Inc.
Dillingham	25.84	117.74	222.59	327.44	4.9956¢/KWH	Nushagak Electric Cooperative, Inc.
Dot Lake	20.99	93.45	180.90	260.58		Alaska Power & Telephone Company
Eagle River	11.60	37.65	53.65	67.85		Matanuska Electric Association, Inc.
Egegik	34.84	174.20	348.40	522.60		Naknek Electric Association, Inc.
Fairbanks	16.39	53.39	99.64	145.89		Golden Valley Electric Association, Inc.
Fort Yukon	38.56	141.78	238.95	336.13		Fort Yukon Utilities
Glennallen	24.77	99.35	172.20	241.05	2.46¢/KWH	Copper Valley Electric Association, Inc.
Haines	23.25	83.05	152.58	217.83	1.74¢/KWH	Haines Light & Power Company, Inc.
Homer	11.04	34.50	58.65	72.88		Homer Electric Association, Inc.
Hoonah	34.38	163.38	313.98	464.58	9.33¢/KWH	Tlingit-Haida Regional Electric Authority
Hope	25.00	44.98	69.98	79.98		Chugach Electric Association, Inc.

[1)] State assistance credited to customer bills on a cents/KWH basis.

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)

COMMUNITY	100 KWH	500 KWH	1000 KWH	1500 KWH	Power Production Assistance[1]	UTILITY SERVING COMMUNITY
Hydaburg	23.66	105.02	206.72	308.42		Alaska Power & Telephone Company
Juneau	5.85	25.05	47.30	69.55		Alaska Electric Light & Power Company
Kake	34.38	163.38	313.98	464.58	9.33¢/KWH	Tlingit-Haida Regional Electric Authority
Kasaan	34.38	163.38	313.98	464.58	9.33¢/KWH	Tlingit-Haida Regional Electric Authority
Kenai	10.35	32.43	60.03	87.63		Homer Electric Association, Inc.
King Salmon	31.93	127.65	228.80	320.95		Naknek Electric Association, Inc.
Klawock	34.38	163.38	313.98	464.58	9.33¢/KWH	Tlingit-Haida Regional Electric Authority
Kodiak	16.55	76.74	141.48	204.22	1.19¢/KWH	Kodiak Electric Association, Inc.
Kotzebue	28.61	101.05	191.60	282.15	4.6193¢/KWH	Kotzebue Electric Association, Inc.
McGrath	27.23	128.45	247.10	365.75	9.52¢/KWH	McGrath Light & Power Co.
Naknek	31.93	127.65	228.80	320.95		Naknek Electric Association, Inc.
Nenana	16.39	55.39	99.64	145.89		Golden Valley Electric Association, Inc.
Northway	20.88	104.40	208.80	313.20		Northway Power & Light, Inc.
Palmer	11.60	37.65	53.65	67.85		Matanuska Electric Association, Inc.
Pelican	9.72	48.60	97.20	145.80		Pelican Utility Company
Port Graham	11.85	35.25	62.00	88.75		Homer Electric Association, Inc.
Port Lions	35.58	160.90	313.79	466.69	16.14¢/KWH	Kodiak Electric Association, Inc.
Sand Point	20.47	96.35	188.70	281.05		Amfac Foods, Inc.
Seldovia	11.85	35.25	62.00	88.75		Homer Electric Association, Inc.
Skagway	18.63	64.45	118.80	173.15		Alaska Power & Telephone Company
Soldotna	11.04	34.50	58.65	72.88		Homer Electric Association, Inc.
Talkeetna	11.60	37.65	53.65	67.85		Matanuska Electric Association, Inc.
Tanana	31.22	148.10	284.20	420.30		Tanana Power Company
Teller	35.00	175.00	350.00	525.00		Teller Power Company
Tok	20.99	93.45	180.90	260.85		Alaska Power & Telephone Company

1) State assistance credited to customer bills on a cents/KWH basis.

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)

COMMUNITY	100 KWH	500 KWH	1000 KWH	1500 KWH	Power Production Assistance[1)]	UTILITY SERVING COMMUNITY
Unalakleet	35.14	117.70	220.90	324.10	9.065¢/KWH	Matanuska Electric Association, Inc.
Valdez	21.61	84.05	144.10	202.15		Copper Valley Electric Association, Inc.
Whittier	25.00	44.98	69.98	79.98		Chugach Electric Association, Inc.
Yakutat	21.10	86.10	160.60	230.60		Yakutat Power, Inc.

1)State assistance credited to customer bills on a cents/KWH basis.

1979 KWH Sales

REGULATED ELECTRIC UTILITIES

	KWH SALES		
	Residential	Commercial and Other	Total
Alaska Electric Light & Power Co.	45,814,861	65,325,084	111,139,945
Alaska Power & Telephone Co.	11,367,283	2,139,520	13,506,803
AMFAC	802,214	4,172,898	4,975,112
Aniak Light & Power Co.	(Not Detailed)		1,009,220
Arctic Utilities	SCHEDULE NOT FILLED IN - ALL COMMERCIAL USERS		
Alaska Village Electric Cooperative, Inc.	5,263,264	11,101,414	16,364,678
Barrow Utilities	2,542,087	6,349,592	8,891,679
Bethel Utilities Corp., Inc.	4,914,892	13,080,396	17,995,288
Bettles Light and Power Co.	16,406	888,321	904,727
Chugach Electric Association, Inc.	477,189,173	325,342,827	802,532,000
Copper Valley Electric	9,353,872	27,170,005	36,523,877
Cordova Electric Coop., Inc.	4,230,159	10,391,929	14,622,088
Fort Yukon Utilities	323,654	1,367,813	1,691,467
Glacier Highway Electric Association, Inc.	UNKNOWN-APUC FORM NOT USED		
Golden Valley Electric Association, Inc.	142,960,368	155,751,476	298,711,844
Haines Light & Power Co.	2,587,095	3,704,811	6,291,906
Homer Electric Association, Inc.	108,991,874	137,991,461	246,983,335
Kodiak Electric Association, Inc.	14,763,485	41,454,366	56,217,851
Kotzebue Electric Association, Inc.	2,447,768	6,797,774	9,245,542
Manley Utility Company, Inc.	32,015	98,215	130,230
Matanuska Electric Association, Inc.	160,768,637	72,879,227	233,647,864
McGrath Light & Power Co.	(NOT DETAILED)		1,683,206
Municipality of Anchorage d/b/a Municipal Light & Power Department	116,210,955	406,444,677	522,655,632
Naknek Electric Association, Inc.	1,452,884	4,426,165	5,879,049
Northern Power & Engineering Corp.	508,172	2,256,073	2,764,245
Northway Power and Light Co.	(NOT DETAILED)		1,113,051
Nushagak Electric Coop., Inc.	2,010,089	4,260,369	6,270,458
Paxson Lodge, Inc.	(ONE CLASS)		119,990
Pelican Utility Co.	468,025	1,752,457	2,220,482
Tanana Power Co.	679,948	899,276	1,579,224
Teller Power Co.	1979 ANNUAL REPORT NOT FILED		
Tlingit-Haida Regional Electric Authority	235,912	2,948,737	3,184,649
Yakutat Power Co.	1,379,404	2,706,567	4,085,971

GAS UTILITIES
(1979 Reporting Year)

Utility	Net Plant	Revenue		Users
		Gross	Net	
CLASS A				
Alaska Gas & Service Company	$28,661,768	$31,228,260	$1,215,294	38,279
Alaska Pipeline Company (Transmission)	31,244,477	25,001,861	1,740,943	1
CLASS C				
Barrow Utilities & Electric Cooperative, Inc.	100,819	480,378	78,734	553
Kenai Utility Service Corporation	1,231,930	761,748	93,828	1,220
TOTALS - Classes A & C	$61,238,994	$57,472,247	$3,128,799	40,053

GAS UTILITIES NOT REGULATED AS TO RATES AND SERVICES

Kenai, City of

SAMPLE MONTHLY RESIDENTIAL GAS RATES
(As of December 31, 1979)

COMMUNITY	MIN. BILL	10 MCF(1)	50 MCF(1)	UTILITY SERVING COMMUNITY
Anchorage	$ 4.00	$19.13(2)	$78.87(2)	Alaska Gas and Service Company
Barrow	11.00	20.00	87.50	Barrow Utilities and Electric Cooperative, Inc.
Kenai	6.81	22.51	90.51	Kenai Utility Service Corporation

(1) Thousand cubic feet
(2) Sample bills do not reflect monthly royalty gas adjustment

REFUSE UTILITIES
(1979 Reporting Year)

Utility	Net Plant	Revenues		Users
		Gross	Net	
Anchorage Refuse, Inc.	$ 699,866	$ 3,248,522	$ 242,716	17,368
Bob's Disposal Service	16,903	11,668	349	46
Burton Carver & Co., Inc. (Hope and Turnagain Arm)	15,995	122,006	(62,621)	30
Burton Carver & Co., Inc. (Homer)	43,992	159,227	(25,102)	201
Channel Sanitation	466,900	829,002	(66,205)	3,101
Copper Valley Construction Company	22,535	34,275	(10,166)	160
David R. Shelborne	7,788	6,196	(3,446)	35
Delta Sanitation	39,796	55,921	12,609	233
Dillingham Refuse	66,822	35,387	4,628	125
Drake's Sanitation Service	140,887	123,083	(16,248)	230
Duke, Allan W.	250	1,560	847	13
Eagle River Refuse, Inc.	2,043	190,578	(110,698)	2,007
Far North Sanitation Service, Inc.	236,645	628,347	(147,398)	614
Haines Sanitation[1]	---	---	---	---
Interior Services[1]	---	---	---	---
J.D. Refuse Service	12,509	11,732	(5,901)	49
Kodiak Sanitation	110,039	380,266	21,320	236
March Disposal[1]	---	---	---	---
Patterson Sanitation & Refuse Service[1]	---	---	---	---
Peninsula Sanitation Co., Inc.	170,849	359,657	23,242	967
Seward Service[1]	---	---	---	---
Tongass Sanitation	34,487	47,504	(34,083)	437
Valdez Alaska Terminals, Inc.	-0-	(2)	6,597	(2)
Wasilla Refuse, Inc.	67,166	68,194	3,490	173
TOTALS	$2,155,472	$6,313,125	$(166,070)	26,025

(1) No annual report submitted for 1979.
(2) Not reported.

SAMPLE MONTHLY RESIDENTIAL REFUSE RATES

(As of December 31, 1980)

Community	1 Receptacle 1 Pick-up/week	2 Receptacles 1 Pick-up/week	Utility
Anchorage	$ 7.67	$ 7.67	Anchorage Refuse, Inc.
Eagle River	8.35	8.35	Eagle River Refuse, Inc.
Fairbanks	6.00	6.00	Far North Sanitation Service
Girdwood/Alyeska	11.50	11.50	Burton Carver & Co., Inc.
Homer	9.23	12.98	Burton Carver & Co., Inc.
Hope-Turnagain Arm	11.50	11.50	Burton Carver & Co., Inc.
Juneau	11.91	11.91	Channel Sanitation
Kenai	7.88	11.17	Peninsula Sanitation Co.
Kodiak	5.50	5.50	Kodiak Sanitation

SEWER UTILITIES
(1979 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Users
CLASS A				
Anchorage Sewer Utility	$92,260,703	$8,278,169	$183,243	28,960
TOTAL - Class A	$92,260,703	$8,278,169	$183,243	28,960
CLASS B				
College Utilities Corp.	$ 3,045,502	$ 352,118	$(35,872)	755
TOTAL - Class B	$ 3,045,502	$ 352,118	$(35,872)	755
CLASS C				
Barrow Utilities & Electric Cooperative, Inc.	$ 427,061	$ 179,878	$21,042	4
TOTAL - Class C	$ 427,061	$ 179,878	$21,042	4
CLASS D				
Rangeview Utilities	$ 39,669	-0-	$(53,709)	315
TOTAL - Class D	$ 39,669	-0-	$(53,709)	315
TOTALS - Classes A, B, C & D	$95,772,935	$8,810,165	$114,704	30,034

CERTIFICATED - BUT NOT REGULATED AS TO RATES & SERVICES

Cordova, City of
Craig, City of
Dillingham, City of
Haines, City of
Homer, City of
Hoonah, City of
Juneau, City & Borough of
Kake, City of
Kenai, City of
Kodiak, City of
Kotzebue, City of
Nome, City of
North Pole, City of
Palmer, City of
Petersburg, City of
Salmantof Utilities
Saxman, City of
Settler's Bay Properties
Seldovia, City of
Seward, City of
Sitka, City & Borough of
Skagway, City of
Soldotna, City of
Valdez, City of
Whittier, City of
Wrangell, City of

SAMPLE MONTHLY RESIDENTIAL SEWER RATES
(As of December 31, 1980)

COMMUNITY	FLAT RATE	UTILITY SERVING COMMUNITY
Anchorage	$ 7.50	Anchorage Sewer Utility
College	25.09	College Utilities Corp.
Eagle River	17.90	Anchorage Sewer Utility
Girdwood	35.50	Anchorage Sewer Utility
Kenai	13.50	Salmantof Utilities, Inc.
Settler's Bay	10.85	Settler's Bay Properties, Inc.

TELECOMMUNICATION UTILITIES
(1979 Reporting Year)

Utility	Net Plant	Revenues		Main Stations[1]	Telephones
		Gross	Net		
CLASS A					
Alascom, Inc.	$292,382,683	$150,797,429	$19,795,839	260	1,218
Anchorage Telephone Utility	118,003,018	47,444,697	4,657,269	71,310	134,370
Bristol Bay Telephone Communications	707,454	510,742	(27,088)	298	366
Cooper Valley Telephone Cooperative, Inc.	7,399,828	2,218,988	555,401	1,984	3,372
Cordova Telephone Coop., Inc.	930,570	500,986	178,064	814	1,199
General Telephone Company of Alaska	7,114,200	4,432,128	704,470	6,715	11,412
Glacier State Telephone Company	38,649,453	16,125,746	1,542,637	1,299	21,755
Greatland Telephone Company	1,098,414	491,343	71,230	1,582	3,297
Interior Telephone Company	5,204,558	1,737,336	144,147	1,217	1,564
Juneau & Douglas Telephone Company	15,284,951	8,095,895	917,637	9,881	15,373
Matanuska Telephone Association, Inc.	27,773,418	7,260,999	874,026	10,199	15,612
National Utilities, Inc.	243,781	516,974	130,491	1,032	1,223
Nushagak Telephone Cooperative, Inc.	1,612,378	619,632	227,538	458	728
OTZ Telephone Cooperative, Inc.	2,254,844	764,235	(122,217)	908	1,429
Radio Communications, Inc.	400,671	640,900	137,685	1,387	1,387
Sitka Telephone Company	4,849,449	2,243,832	80,298	4,348	7,103
TOTALS - Class A	$523,909,670	$244,401,862	$29,867,427	113,692	221,408
CLASS B					
Bush-Tell, Incorporated	$138,936	$147,748	$(13,323)	89	137
Communications Equipment & Service, Inc.	247,458	206,342	20,040	---[2]	---[2]
United Utilities, Inc.	1,588,218	222,266	17,687	206	206
Yukon Telephone Company	80,780	111,884	20,636	103	162
TOTALS - Class B	$ 2,055,392	$ 688,240	$ 45,040	398	505

(1) Main Station: A telephone station which is connected directly to a central office and which has a unique telephone number, not an extension station.

(2) Not reported.

TELECOMMUNICATION UTILITIES (CONT.)

Utility	Net Plant	Revenues Gross	Revenues Net	Main Stations[1]	Telephones
CLASS C					
Whittier Telephone Company	$29,177	$71,303	$ 8,748	94	94
TOTALS - Class C	$29,177	$71,303	$ 8,748	94	94
CLASS D					
Bettles Telephone, Inc.	$32,754	$38,437	$(16,227)	40	58
Capitol Communications, Inc.[2]	10,749	2,760	(8)	—[3]	—[3]
TOTAL - Class D	$43,503	$41,197	$(16,235)	40	58
TOTALS-Classes A,B,C & D	$526,037,742	$245,202,602	$29,904,980	114,224	222,065

CERTIFICATED - BUT NOT REGULATED AS TO RATES AND SERVICES

Fairbanks, City of

Ketchikan, City of

Manley Utilities

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(1) Main Station: A telephone station which is connected directly to a central office and which has a unique telephone number, not an extension station.

(2) Radio-Telephone utilities.

(3) Not reported.

SAMPLE MONTHLY RESIDENTIAL TELEPHONE RATES[1]
(As of December 31, 1980)

COMMUNITY	1 PARTY	2 PARTY	4 PARTY	MULTI-PARTY	UTILITY SERVING COMMUNITY
Alakanuk	$ 16.00	$ ---	$ ---	$ ---	United Utilities, Inc.
Aleknagik	16.00	---	---	---	Nushagak Telephone Cooperative, Inc.
Ambler	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Anchorage					Anchorage Telephone Utility
Zone 1	9.05	---	---	---	
Zone 2	10.15	---	---	---	
2A-1	10.95	---	---	---	
2A-2	11.75	---	---	---	
2A-3	12.55	---	---	---	
2A-4	13.35	---	---	---	
2A-5	14.15	---	---	---	
2A-6	14.95	---	---	---	
Angoon	9.00	---	---	---	Sitka Telephone Company
Aniak	13.00	11.00	10.00	9.00	Bush-Tell, Incorporated
Auke Bay	18.20	---	---	9.70	Juneau & Douglas Telephone Co.
Barrow	14.00	12.00	10.00	10.00	General Telephone Company of Alaska
Bethel	13.00	11.00	9.00	9.00	General Telephone Company of Alaska
Big Lake	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.
Bird Creek	13.25	11.25	10.00	---	Greater Anchorage Borough Telecommunications Co., Inc.
Buckland	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Candle	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Chugiak	16.85	---	---	---	Matanuska Telephone Association, Inc.
Cold Bay	21.46	---	---	---	Interior Telephone Company
Cooper Landing	24.42	---	---	---	Interior Telephone Company
Cordova	10.00	---	---	8.00	Cordova Telephone Cooperative, Inc.
Craig[2]	10.00	8.00	6.00	6.00	National Utilities, Inc.
Deadhorse/Prudhoe Bay	12.50	---	---	---	Arctic Slope Telephone Association, Coop., Inc.
Deering	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Delta Junction	24.79	21.42	17.99	---	Glacier State Telephone Company
Dillingham	16.00	---	---	---	Nushagak Telephone Cooperative, Inc.
Douglas	11.20	---	7.20	---	Juneau & Douglas Telephone Company
Eagle River	16.85	15.35	13.95	---	Matanuska Telephone Association, Inc.
Emmonak	16.00	---	---	---	United Utilities, Inc.

---

(1) The sample rates do not include additional charges often made when service is outside a base rate area.
(2) The 4-party and multi-party rates listed are the utility's rates for "more than 2 parties."

SAMPLE MONTHLY RESIDENTIAL TELEPHONE RATES (CONT.)[1]

COMMUNITY	1 PARTY	2 PARTY	4 PARTY	MULTI-PARTY	UTILITY SERVING COMMUNITY
Fort Wainwright	$ 8.00	$ 6.00	$ ---	$ ---	Greatland Telephone
Fort Yukon	21.46	---	---	---	Interior Telephone Company
Galena	24.42	---	---	---	Interior Telephone Company
Gambell	16.00	---	---	---	United Utilities, Inc.
Girdwood	11.00	9.00	7.75	---	Greater Anchorage Borough Telecommunications Co., Inc.
Glennallen	12.00	10.00	---	---	Copper Valley Telephone Cooperative, Inc.
Gustavus	9.00	7.00	6.00	---	Sitka Telephone Company
Haines	8.00	6.50	5.75	5.75	General Telephone Company of Alaska
Healy	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.
Homer	17.57	14.20	11.83	---	Glacier State Telephone Company
Hoonah	9.00	7.00	6.00	---	Sitka Telephone Company
Hooper Bay	16.00	---	---	---	United Utilities, Inc.
Hydaburg[2]	10.00	8.00	6.00	6.00	National Utilities, Inc.
Hyder	3.95	3.10	---	---	General Telephone Company of Alaska
Iliamna	24.42	---	---	---	Interior Telephone Company
Indian	13.25	11.25	10.00	---	Greater Anchorage Borough Telecommunications Co., Inc.
Juneau					Juneau & Douglas Telephone Company
Zone 1	11.20	---	7.20	---	
Zone 2	13.70	---	---	9.70	
Kake	9.00	---	---	---	Sitka Telephone Company
Kenai	21.36	17.99	16.45	---	Glacier State Telephone Company
Kiana	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
King Cove	24.42	---	---	---	Interior Telephone Company
King Salmon	16.00	14.00	12.00	---	Bristol Bay Telephone Communications Cooperative, Inc.
Kipnuk	16.00	---	---	---	United Utilities, Inc.
Kivalina	14.50	---	---	---	OTZ Telephone Cooperative, Inc.

(1) The sample rates do not include additional charges often made when service is outside a base rate area.
(2) The 4-party and multi-party rates listed are the utility's rates for "more than 2 parties."

SAMPLE MONTHLY RESIDENTIAL TELEPHONE RATES (CONT.)[1]

COMMUNITY	1 PARTY	2 PARTY	4 PARTY	MULTI-PARTY	UTILITY SERVING COMMUNITY
Klawock	$ 9.00	$ ---	$ ---	$ ---	Sitka Telephone Company
Kobuk	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Kodiak	15.80	11.83	---	---	Glacier State Telephone Company
Kotlik	16.00	---	---	---	United Utilities, Inc.
Kotzebue	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
McGrath	13.00	---	---	---	General Telephone Company of Alaska
Metlakatla	9.00	---	---	---	General Telephone Company of Alaska
Moose Pass	11.00	9.00	7.75	7.75	General Telephone Company of Alaska
Mountain Village	16.00	---	---	---	United Utilities, Inc.
Naknek	16.00	14.00	12.00	---	Bristol Bay Telephone Communications Cooperative, Inc.
Nenana	24.79	21.42	17.99	---	Glacier State Telephone Company
Ninilchik	21.36	---	16.45	---	Glacier State Telephone Company
Noatak	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Nome	9.05	7.75	6.05	6.05	General Telephone Company of Alaska
Noorvik	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
North Pole	24.79	21.42	17.99	---	Glacier State Telephone Company
Northway	15.00	---	---	---	Sitka Telephone Company
Palmer	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.
Pelican	8.00	---	---	---	Sitka Telephone Company
Petersburg	11.00	9.00	7.75	7.75	General Telephone Company of Alaska
Pilot Station	16.00	---	---	---	United Utilities, Inc.
Port Lions	13.32	---	---	---	Interior Telephone Company
Saint Marys	16.00	---	---	---	United Utilities, Inc.
Sand Point	13.32	---	---	---	Interior Telephone Company
Savoonga	16.00	---	---	---	United Utilities, Inc.
Selawik	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Seldovia	23.31	19.94	16.80	---	Glacier State Telephone Company
Seward	11.00	9.00	7.75	7.75	General Telephone Company of Alaska
Shungnak	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Sitka	9.00	8.00	7.00	6.00	Sitka Telephone Company
Skagway	8.00	7.00	---	6.00	National Utilities, Inc.
Soldotna	21.36	17.99	16.45	---	Glacier State Telephone Company
Talkeetna	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.

[1] The sample rates do not include additional charges often made when service is outside a base rate area.

SAMPLE MONTHLY RESIDENTIAL TELEPHONE RATES (CONT.)[1]

COMMUNITY	1 PARTY	2 PARTY	4 PARTY	MULTI-PARTY	UTILITY SERVING COMMUNITY
Tanana	$ 8.00	$ ---	$ ---	$ ---	Yukon Telephone Company
Thorne Bay	9.00	---	---	---	Sitka Telephone Company
Tok[2]	12.00	10.00	6.00	6.00	National Utilities, Inc.
Toksook	16.00	---	---	---	United Utilities, Inc.
Tununak	16.00	---	---	---	United Utilities, Inc.
Tyonek	11.65	---	---	---	Matanuska Telephone Association, Inc.
Unalakleet	13.00	---	---	---	General Telephone Company of Alaska
Unalaska	24.42	---	---	---	Interior Telephone Company
Valdez	10.00	---	---	---	Copper Valley Telephone Cooperative, Inc.
Wasilla	11.65	10.75	10.00	---	Matanuska Telephone Association, Inc.
Whittier	11.00	---	---	---	Whittier Telephone Company
Willow	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.
Wrangell	11.00	9.00	7.75	7.75	General Telephone Company of Alaska
Yakutat	8.00	---	---	---	Sitka Telephone Company

---

(1) The sample rates do not include additional charges often made when service is outside a base rate area.
(2) The 4-party and multi-party rates listed are the utility's rates for "more than 2 parties."

BUSH PROGRAM

(Communities which are receiving dial telephone service through the Bush Telephone Program of Alascom, Inc.)

Akiak
Akhiok
Akiakchak
Akutan
Alakanuk
Allakaket
Anaktuvuk Pass
Anvik
Arctic Village
Atka
Atkasuk
Atmautluak
Beaver
Birch Creek
Cape Pole
Central
Chalkyitsik
Chefornak
Chevak
Chignik
Chignik Lag.
Chignik Lake
Chitina
Chuathbaluk
Clark's Point
Council
Crooked Creek
Eagle
Eagle Village
Eek
Egegik
Ekuk
Ekwok
Elfin Cove
Elim
English Bay
False Pass
Golovin
Goodnews Bay
Grayling
Halibut Cove
Holy Cross
Hughes
Huslia
Iguigig
Ivanof Bay
Kaktovik
Kalskag
Kaltag
Karluk
Kasaan
Kasigluk
Kipnuk
Kobuk
Kokhonak
Koliganek
Kongiganak
Kotlik
Koyuk
Koyukuk
Kwethluk
Kwigillingok
Larsen Bay
Levelock
Lime Village
Little Diomede
Lower Kalskag
Manokotak
Marshall
Mekoryuk
Mentasta
Meshik
Minto
Mt. Village
Napakiak
Napaskiak
Nelson Lagoon
New Stuyahok
Newtok
Nightmute
Nikolaevsk
Nikolai
Nikolski
Nondalton
Noorvik
Nuiqsut
Nulato
Nunapitchuk
Old Harbor
Oscarville
Ouzinkie
Pedro Bay
Perryville
Pilot Point
Pilot Station
Platinum
Point Baker
Point Lay
Port Alexander
Port Alsworth
Port Graham
Port Protection
Portage Creek
Pt. Hope
Quinhagak
Rampart
Red Devil
Ruby
Russian Mission
Scammon Bay
Shageluk
Shaktoolik
Sheldon Point
Sleetmute
South Naknek
Squaw Harbor
St. George
St. Michael
St. Paul
Stebbins
Stevens Village
Stony River
Tatitlek
Telida
Tenakee Springs
Tetlin
Togiak
Tokotna
Toksook Bay
Tuluksak
Tununak
Tuntutuliak
Twin Hills
Venetie
Wainwright
White Mountain

WATER UTILITIES
(1979 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Users
CLASS A				
Anchorage Water Utility	$35,788,868	$5,862,260	$1,741,290	16,775
Barrow Utilities & Electric Coop.	6,549	606,928	93,736	5
Central Alaska Utilities, Inc.	21,863,587	2,600,199	424,948	10,469
TOTAL - Class A	$57,659,004	$9,069,387	$2,259,974	27,249
CLASS B				
College Utilities Corp.	4,077,576	478,725	126,710	741
TOTAL - Class B	$ 4,077,576	$ 478,725	$ 126,710	741
CLASS C				
Alyeska Utilities, Inc.	$ 145,077	$ 72,913	$ 11,856	347
Eagle River Heights Utilities, Inc.	188,190	73,767	12,976	358
S & S Development	313,146	82,627	17,289	523
TOTAL - Class C	$ 646,413	$ 229,307	$ 42,121	1,228
CLASS D				
Dawn Development Corporation(1)	$ ---	$ ---	$ ---	---
Eklutna Utilities	352,549	2,023	(66,511)	15
Glacier Utilities, Inc.(1)	---	---	---	---
Lazy Acres Subdivision Water Co.(1)	---	---	---	---
McCann, Alfred O.	114,213	26,523	8,681	49
McGahan Utilities, Inc.	28,281	5,723	(65)	140
Matanuska Utility Co., Inc.	155,416	6,690	(14,193)	10
Mendenhaven Improvement & Maintenance Corporation	38,285	20,824	10,886	176
Newton, Myron Allon	(2)---	1,760	(1,200)	(3)---
Norfolk Utilities & Development, Inc.	833,387	36,358	3,221	140
Pelican Utility Co.	49,334	6,473	(221)	74
Rangeview Utilities	-0-	-0-	(21,313)	315
Rhodes, R.J. & Clara	105,410	14,253	(4,919)	136
Romig Park Improvement Company	2,840	11,023	4,064	81
Sunny Slopes Water System(1)	---	---	---	---
Valley Water Utility, Inc.	501,663	46,041	(704)	135
TOTAL - Class D	$ 2,181,378	$ 177,691	$ (82,274)	1,271
TOTAL Classes A, B, C & D	$64,564,371	$9,955,110	$2,346,531	30,489

(1) Report not received
(2) Report incomplete
(3) Not reported

WATER UTILITIES (CONT.)
(December 31, 1979)

CERTIFICATED BUT NOT REGULATED AS TO RATES AND SERVICES

Copper Valley Construction Company
Cordova, City of
Craig, City of
Dillingham, City of
Fairbanks, City of
Haines, City of
Homer, City of
Hydaburg, City of
Hoonah, City of
Juneau, City & Borough of
Kake, City of
Kenai, City of
Ketchikan, City of
Ketchikan Gateway Borough
Klawock, City of
Kodiak, City of
Kotzebue, City of
Nome, City of
North Pole, City of
Palmer, City of
Petersburg, City of
Saxman, City of
Seldovia, City of
Settler's Bay Properties, Inc.
Seward, City of
Sitka, City & Borough of
Skagway, City of
Soldotna, City of
Unalaska, City of
Valdez, City of
Whittier, City of
Wrangell, Ctiy of
Yakutat, City of

SAMPLE MONTHLY RESIDENTIAL WATER RATES

(As of December 31, 1980)

COMMUNITY	LOCATION	UNMETERED FLAT RATE	UTILITY SERVING COMMUNITY
Anchorage	Anchorage	$ 9.50	Anchorage Water Utility
	Anchorage	17.53	Central Alaska Utilities, Inc.
	Brookwood Subdivision	14.40	Glacier Utilities, Inc.
	Campbell Heights	7.60	Glacier Utilities, Inc.
	Kwik Log Subdivision	8.00	Myron Allon Newton d/b/a Kwik Log Water System
	Lazy Acres Subdivision	8.50	Patricia S. Schroyer
	Rangeview Trailer Court	5.00	Rangeview Utilities
	Romig Park Subdivision	4.00	Romig Park Improvement Company, Inc.
	Seacliff Subdivision	9.00	R.J. & Clara Rhodes
	Spenard Heights Subdivision	10.50	Spenard Heights Water System
	Strutz and Morehand Sub.	23.65	Alfred O. McCann
Chugiak	No. Woods Subdivision	22.50	Chugiak Utilities
	Peters Creek (Dawn Subdivision)	25.00	Dawn Development Corp.
	Thunderbird Hgts. Sub.	24.30	Eklutna Utilities, Inc.
Eagle River	Eagle River	23.50	Bell Utilities & Development, Inc.
	Eagle River	17.50	Eagle River Heights Utilities, Inc.
	Palos Verdes	10.60	Glacier Utilities, Inc.
	Sunny Slopes	14.91	Sunny Slopes Water System
Fairbanks	College	33.88	College Utilities Corp.
	Lakloey Subdivision	27.50	Valley Water Utility, Inc.
Girdwood	Alyeska	14.60	Alyeska Utilities, Inc.
Juneau	Mendenhaven	10.00	Mendenhaven Improvement & Maintenance Corporation
	Switzer Village	13.00	S & S Development
Kenai Peninsula	Nikiski	6.00	McGahan Utilities, Inc.
Pelican	Pelican, City of	5.60	Pelican Utility Co.
Wasilla	Century Park Sub.	26.00	Matanuska Utilities Co., Inc.
	Knik Road	7.00	Settler's Bay Properties, Inc.
	Swiss Castle Estates	23.00	Paul Omlin, Inc.
	Wasilla West (Tract 1)	23.00	Paul Omlin, Inc.

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ALASKA

PUBLIC UTILITIES

COMMISSION

TWELFTH ANNUAL REPORT

TO THE

LEGISLATURE

FOR THE YEAR ENDING

DECEMBER 31, 1981

BEST AVAILABLE COPY

STATE OF ALASKA

ALASKA PUBLIC UTILITIES COMMISSION

DEPARTMENT OF COMMERCE AND ECONOMIC DEVELOPMENT

JAY S. HAMMOND, Governor

1100 MacKay Building
338 Denali Street
Anchorage, Alaska 99501

Phone (907) 276-6222

April 15, 1982

The Honorable Joe L. Hayes
Speaker of the House
and
The Honorable Jalmar M. Kerttula
President of the Senate

Gentlemen:

Pursuant to AS 42.05.211, we herewith submit to the Legislature through your offices the Eleventh Annual Report of the Alaska Public Utilities Commission covering the calendar year ended December 31, 1981.

Respectfully yours,

ALASKA PUBLIC UTILITIES COMMISSION

Carolyn A. Burns
Chairman

Marion K. Weatherly
Commissioner

Susan M. Knowles
Commissioner

Susan A. Fall
Commissioner

Diana E. Snowden
Commissioner

HBLH

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THE ALASKA PUBLIC UTILITIES COMMISSION

Carolyn S. Guess, Chairman
Marvin R. Weatherly
Susan M. Knowles
Stuart C. Hall
Diana E. Snowden

Carolyn S. Guess, Chairman (Assumed Commissionership October 1, 1975 - current term ends September 28, 1987; Appointed Chairman March 17, 1981): College of William & Mary (BA); Acting Executive Director, APUC, 1979; Ad Hoc Committee, National Energy Act, National Association of Regulatory Utility Commissioners; Vice Chairman of Alaska Educational Broadcasting Commission; born September 24, 1934, Montclair, New Jersey.

Marvin R. Weatherly, Commissioner (Assumed Commissionership September 2, 1975 - current term ends October 31, 1984): Capitol Radio Engineering Institute; Member, Federal-State Joint Board; Committee on Communications, National Association of Regulatory Utility Commissioners, U.S. Marine Corps; Engineer for Bendix Radio-Alaska; Chief Engineer of Northern Television - Alaska; Project Manager of Page Communications Engineers - Viet Nam; Deputy Director, Viet Nam Operations, Control Data Corp.; Executive Director of Alaska Educational Broadcasting Commission; Director of Governor's Office of Telecommunications; born June 1, 1932, Fresno, California; married.

Susan M. Knowles, Commissioner (Assumed Commissionership October 1, 1975 - current term ends September 28, 1987): Vassar College (BA) Political Science; University of Alaska (MBA) Business Administration - Finance; Executive Committee, Western Conference of Public Service Commissions; Advisory Council, Gas Research Institute; Committee on Gas, National Association of Regulatory Utility Commissioners; Community Enterprise Development Corporation; property investment finance manager; restaurateur; born December 4, 1946, New York, New York; married, one child.

Stuart C. Hall, Commissioner (Assumed Commissionership July 1, 1976 - current term ends October 31, 1982): University of California (BA) Political Science, 1957; Stanford University (AM) Political Science, 1961; Harvard Law School (JD), 1964; Legislative Counsel, 1971-75, Senior Legislative Counsel, 1975-76, Legislative Affairs Agency, Alaska State Legislature, Adjunct Lecturer in Public Administration, University of Alaska, Juneau, 1973-76; Reserve Officer, U.S. Air Force; born June 18, 1935, San Jose, California.

Diana E. Snowden, Commissioner (Assumed Commissionership September 28, 1981 - current term ends October 31, 1986): Trinity College (BA) Political Science; Georgetown University (MA) Government; Vice President of Industrial Relations, Alascom, Inc. and Telephone Utilities, Inc. (1979-1981); Director of Employee Relations, Anchorage School District (1973-1979); Assistant Vice President and Treasurer, Westwood Management Corp. (1970-1973); Marketing Manager, Systems Research Corp. (1969-1970); Chairwoman, Alaska State Commission for Human Rights (1976-1981); born October 29, 1947, New York, New York.

STATUTE AND REGULATIONS

THE STATUTE

The Alaska Public Utilities Commission Act (AS 42.05), enacted in 1970, created a full-time administrative agency to regulate public utilities engaged or proposing to engage in a utility business inside the State. The jurisdiction of the Commission extends to telecommunications, electric, gas, steam, water, sewer, and garbage public utilities as defined by the Act. In 1981, the legislature amended the Alaska Pipeline Commission Act (AS 42.06) to merge the Alaska Pipeline Commission and its duties into the Alaska Public Utilities Commission. The jurisdiction of the Alaska Public Utilities Commission was thereby enlarged to cover pipeline carriers and pipelines.

A public utility providing service for compensation to more than ten customers is required to obtain a certificate of public convenience and necessity from the Commission. A certificate describes the nature and extent of authority granted to a public utility, including a description of the authorized service area and scope of operations of the business. No certificate may be issued unless the Commission finds that the applicant is fit, willing, and able to provide the utility services applied for and that the services are required for the convenience and necessity of the public. Similarly, pipeline carriers, subject to the Commission's jurisdiction, must secure a certificate of public convenience and necessity. The certificate for pipeline carriers generally includes the same information as found in a public utility certification. The requirement for certification does not, however, confer regulatory jurisdiction where state regulation has been specifically preempted by federal law.

The Commission is responsible for making or requiring just, fair, and reasonable rates, classifications, regulations, practices, services, and facilities of applicable public utilities and pipeline carriers. This includes the authority to investigate, to hold hearings, to prescribe systems of accounts, to require the filing of reports, and to take other lawful actions necessary to accomplish the stated purposes of AS 42.05 and AS 42.06.

Those certificated utilities which are exempt from economic regulation include:

(1) public utilities owned and operated by a political subdivision of the State, none of whose utilities is in competition with any other utility, unless the owner and operator elects to be regulated by the Commission;

(2) any electric or telephone utility with gross revenues of less than $50,000 annually unless 25% of the subscribers petition to be regulated by the Commission;

(3) any electric or telephone utility with gross revenues of less than $350,000 annually which has exempted itself through subscriber election;

(4) any utility other than an electric or telephone utility with gross revenues of less than $100,000 annually which has exempted itself through subscriber election;

(5) any cooperative utility organized under AS 10.25 which has exempted itself through subscriber election; and

(6) any garbage utility with gross revenues of less than $200,000 annually unless 25% of the subscribers or subscribers representing 25 percent of the gross revenue have petitioned the Commission for regulation.

(7) any cable television utility unless it serves in a city or village of less than 3,500 people not located on a state road or marine highway, until 1983.

There are five commissioners appointed by the Governor and confirmed by the Legislature for six-year terms of office. In addition to the business, engineering and law members, there are two consumer members of the Commission.

REGULATIONS

The regulations which have been adopted by the Commission are set forth in Title 3, Part 5, Chapter 48 (Practice and Procedure), Chapter 49 (Deregulation) and Chapter 52 (Operation of Public Utilities) of the Alaska Administrative Code. The Commission also administers regulations under Title 3, Part 4A, Chapter 43 adopted by the Alaska Pipeline Commission.

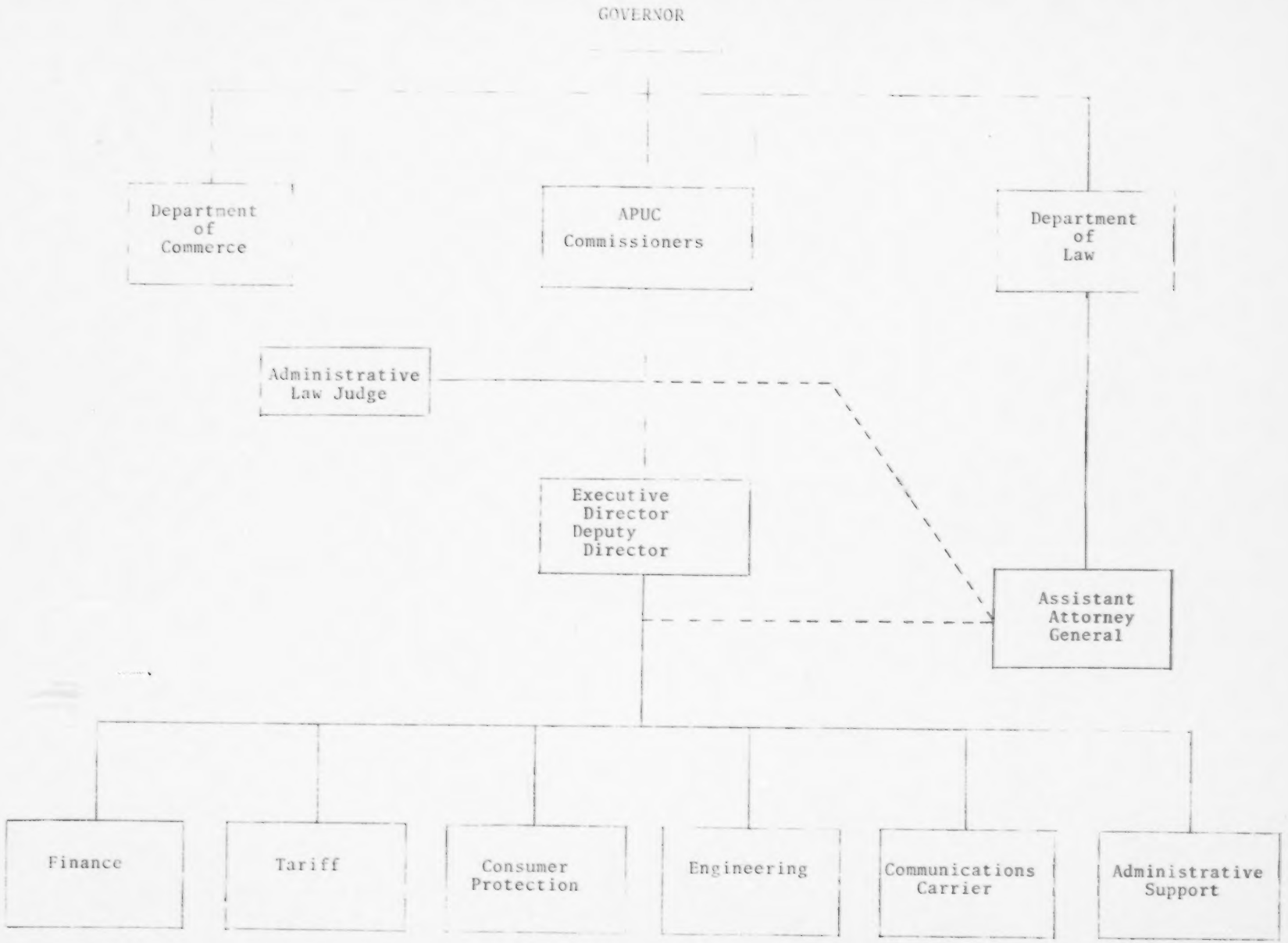
ALASKA PUBLIC UTILITIES COMMISSION
BUDGET FISCAL YEAR 1981

INITIAL LEGISLATIVE APPROPRIATION:	
Acct 100 Personal Services	$ 1,717,517.15
Acct 200 Travel	80,656.55
Acct 300 Contractual Services	844,916.28
Acct 400 Commodities	20,418.44
Acct 500 Equipment	152,720.87 (1)
TOTAL INITIAL APPROPRIATION	$ 2,816,229.29

EXPENDITURES:	
Acct 100 Personal Services	$ 1,566,966.79
Acct 200 Travel	61,763.91
Acct 300 Contractual Services	566,328.30
Acct 400 Commodities	16,808.09
Acct 500 Equipment	10,756.16
TOTAL EXPENDITURES	$ 2,222,623.25

RECEIPTS FORWARDED TO GENERAL FUND:	
Fines and Forfeitures	$ -0-
Sale of Public Documents	1,631.47
Allocable Hearing Costs	6,298.13
Jury and Workmen's Compensation Recovery	13.00
Application Fees - Certificates	1,325.00
TOTAL RECEIPTS	$ 9,267.60

(1) Equipment monies not used, and carried forward as continuing funds to next fiscal year, include $132,453.22 for APUC computer system.


GOVERNOR
Department of Commerce
APUC Commissioners
Department of Law
Administrative Law Judge
Executive Director Deputy Director
Assistant Attorney General
Finance
Tariff
Consumer Protection
Engineering
Communications Carrier
Administrative Support

COMMISSION STAFF

Executive Director	John B. Farleigh, C.P.A.
Deputy Director	Ted Moninski

Engineering, Environmental Protection & Planning Section

Utilities Engineer V (Chief)	Peter Sokolov, P.E.
Utilities Engineer IV (Power)	Rudolph L. Bertschi, P.E.
Utilities Engineer IV (Telecommunications)	William E. Marshall
Utilities Engineer III (Water, Sewer, Garbage)	Irwin W. Mitchell
Utilities Engineer II (Telecommunications)	Lorraine Plaga
Utilities Engineer I	Michael G. Krieber

Consumer Protection & Information Section

Consumer Prot. & Info. Officer III (Chief)	Ray Wipperman
Consumer Prot. & Info. Officer I	Pat Pignatelli

Finance & Accounts Section

Utility Financial Analyst IV (Chief)	Kathleen W. Hesser, C.P.A.
Utility Financial Analyst III	Paula M. Benepe, C.P.A.
Utility Financial Analyst III	Carolyn L. Evans, C.P.A.
Utility Financial Analyst III	Joseph G. Franco
Utility Financial Analyst III	James M. Longway
Utility Financial Analyst II	Charles G. Bolle
Utility Financial Analyst II	Robert D. Neilson
Utility Financial Analyst I	Robert A. Thomas
Economist II	Michael A. Brogan

Communications Carrier Section

Chief of Section	Vacant

Tariff Section

Tariff Analyst IV (Chief)	Judith L. M. White
Tariff Analyst II	Karen M. Rosen
Tariff Analyst I	Doreen A. Jackson

Legal Section

Assistant Attorney General	Elisabeth H. Ross
Assistant Attorney General	Virginia A. Rusch
Associate Attorney I	Jeanne McPherren
Paralegal Assistant I	Mary Fitzgerald-Jones

Commission Actions in Review and in Prospect

1981 was a year of many and varied changes at the Commission with regard to its internal structure, its functions and its statutory mandates. Among the changes were the merger of the Alaska Pipeline Commission (APC) with the APUC and the concomitant change in staffing and workload responsibilities; appointment of a new Commissioner; and implementation of State and Federal legislation. These changes occurred within the framework of an existing workload of numerous tariff filings that requested rate relief and rate redesign. Certification proceedings and consumer complaints also continued to be an important part of the Commission's responsibilities.

APUC/APC Merger and Pipeline Regulatory Activity

Under legislation passed during the 1981 session, the APUC assumed responsibility for regulation of intrastate oil and gas pipelines under AS 42.06, previously regulated by the Alaska Pipeline Commission. Under AS 42.06, the APUC approves the construction, expansion, or abandonment of intrastate pipeline facilities. The APUC has a duty to ensure that pipelines furnish adequate, efficient, and safe services to shippers at just, reasonable, and non-discriminatory rates. There are currently 12 pipeline companies being regulated by the APUC, including the operators of the Trans-Alaska Pipeline System (TAPS) as well as other pipeline carriers operating in a variety of locations throughout the State.

In addition to the administrative challenges presented by the APUC/APC merger, which included the establishment of an administrative law judge position to hear, among other things, the outstanding issues in the TAPS proceeding, pipeline regulatory matters soon became a priority in 1981. Efforts to resolve the issues via stipulation in the Golden Valley Electric Association, Inc., pipeline tariff filed in 1981 did not materialize. The Commission expects to receive a recommendation by its Staff and to take final action in this proceeding in 1982.

Activity relating to the Trans-Alaska Pipeline System continued in 1981 in the form of a joint federal/state regulatory hearing in Washington, D.C. to resolve the "quality bank" issues. The quality bank proceeding deals with tariff procedures and provisions for establishing and maintaining a system of monetary adjustments among TAPS shippers to ensure that no shipper will be materially damaged or benefited by changes in gravity or other characteristics due to the intermixing of crude oils of varying qualities in the system. APUC staff attorneys submitted legal briefs and participated in these hearings; a decision is expected in 1982.

A year-end flurry of pipeline activity resulted in the Commission's granting discovery motions and issuing subpoenas to the various pipeline carriers and their owners, respectively, requiring production of specified documents relating to the economic life and removal and restoration costs of TAPS. Phase II of the TAPS proceeding scheduled to be held before the

Federal Energy Regulatory Commission and the APUC began in February, 1982, in Washington, D.C.

1982 should be an even busier year regarding pipeline matters pending before the Commission. Phase II of the TAPS proceeding will be an almost year-long effort and will consider issues dealing with the prudency of the cost of construction, operating expenses, depreciation expense, and removal and restoration cost estimates.

The Commission will also consider a request filed by the Cook Inlet Pipeline Company for a tariff increase. This filing has been suspended for investigation purposes, and a decision should be rendered by the Commission in 1982. Several other pipeline related matters will require Commission review in 1982:

- Doyon Refinery request for capacity allocation in the Golden Valley Electric Association's access line. This request will compete with the North Pole Refinery's current capacity allocation.
- Anticipated tariff filing for intrastate rates by the Kuparuk Pipeline Company (the 26-mile line from the Kuparuk Field on the North Slope to TAPS Pump Station 1 was certificated in 1980 and went into production in late 1981).
- Possible certification request by Continental Pipeline Company for its pipeline to Milne Point on the North Slope.
- Commission review of a rate reduction filed by Exxon Pipeline Company in late 1981. This action will also include consideration of a proposed Kuparuk surcharge.
- Commission review of a proposed stipulation between the State of Alaska, the participating pipeline companies and Commission Staff regarding depreciation methodology currently included in TAPS Phase II proceeding. If approved, the new methodology would increase the depreciable life of the pipeline by almost 10 years.
- Major cost allocations of incurred Commission expenses of the TAPS Phase I proceeding. This allocation should recover approximately $2.5 million of revenues which have been advanced by the State of Alaska to the APUC's predecessor, the APC.

Energy Issues

Although the Commission became quickly involved with its new responsibilities for pipeline regulatory matters, it continued to maintain its concern with the escalating costs of energy faced by Alaskan consumers. During the course of 1981, the Commission, once again, received and acted upon filings made by utilities responding to the Legislature's enactment of AS 44.83.162, the Power Production Cost Assistance Act. Ten filings for initial assistance and forty filings for revised assistance were received in 1981. The 1981 Alaska Legislature amended AS 44.83.162-164 and provided for the replacement of power production cost assistance with power cost assistance (Ch. 118, SLA 1981). The amended act expanded the range of

costs to be used in assistance computations and expanded the coverage of the program to include all customers of eligible utilities, both certificated and not certificated.

The new program places limits on the amount of kilowatt-hours eligible for assistance: Assistance is paid on a maximum of 600 kilowatt-hours consumed by each customer per month; however, customers are required to pay the first 12¢ per kilowatt-hour and any rate in excess of 45¢ per kilowatt-hour. The Commission issued General Order No. 9 on October 9, 1981, setting forth the requirements and method by which electric utilities may receive State assistance for their customers under this program. To date, 29 utilities are receiving power cost assistance.

The Commission will be required to reassess existing power cost assistance levels which are subject to change as of July 1, 1982, and to assist utilities in applying for new assistance.

Another significant issue facing all Alaskan consumers is the on-going availability of an adequate energy supply especially during the critical winter months. In late October, 1981, the Commission was apprised of the fact that the natural gas supply provided to the Anchorage Bowl by Alaska Gas and Service Co. (AGAS) would in all likelihood be insufficient to meet the peak winter demands. AGAS notified the Commission that certain power plant customers classified as interruptible were likely to be curtailed causing the conversion of generation facilities to other more expensive fuel sources. While the interruptible large power customers agreed that it would be in the public interest to specify an order of interruption to minimize additional costs, they could not agree on a cost-sharing mechanism. AGAS and its large power plant customers submitted this issue to the Commission for resolution. The Commission issued an order defining the sequence of interruption for power plant customers and issued an interim formula for cost-sharing of interruptible expenses, pending final resolution in the AGAS permanent rate case scheduled for hearing later in 1982. Furthermore, the urgency of the original petition before the Commission has been temporarily resolved by an agreement between AGAS and the State of Alaska for the intermittent purchase of State royalty gas to meet peak demand requirements.

Utility Rate Cases and Related Proceedings

As usual, the Commission continues to spend a significant amount of time considering a variety of rate cases that have been submitted for Commission approval. During 1981, 35 interim and permanent rate increases were granted to 23 utilities.

In addition to the significant 1981 rate proceedings noted above, reference is made to the full statistical report of rate cases found on pages 20-23 of this report.

In June, 1981, the State's largest electric utility, Chugach Electric Association, Inc., requested interim and permanent rate relief. The Commission granted a 16.91 percent interim increase but additionally instituted an investigation into Chugach Electric's management practices and procedures. The

APUC has issued a request for proposal seeking a qualified consultant to perform a comprehensive management audit. The Commission expects the firm selected to provide practical recommendations for improvements to Chugach Electric's organization structure; financial, operational, planning and management practices.

In March, 1982, Chugach Electric filed a two-phase permanent rate increase for its retail customers totalling 37.5 percent. This would be in addition to the interim rate increase already approved by the Commission. In addition Chugach Electric informed the APUC of its intent to negotiate wholesale power contracts with Matanuska Electric Association, Inc., Homer Electric Association, Inc., and the City of Seward which would increase their cost of power by 72.1 percent. Hearings on these matters will be held during the summer of 1982. Because it was anticipated that the Alaska Consumer Advocacy Program (ACAP) would not be funded at the time Chugach Electric's request for permanent rates would be heard by the Commission, the direct case of ACAP, an intervenor in the permanent rate case, was heard in November, 1981. A hearing was also held in November on Chugach Electric's wholesale billing practices, a decision on which will be issued in conjunction with the utility's rate redesign investigation. It is anticipated that the Commission investigation into the appropriate ratemaking standards for Chugach Electric will continue into 1982, ultimately resulting in a cost-of-service study and rate redesign hearing.

In conjunction with requests for rate relief, five electric utilities filed cost-of-service studies and rate redesigns during 1981. Among the electric rate redesign cases reviewed in 1981, Golden Valley Electric, Matanuska Electric, and Alaska Electric Light and Power Company went to hearing and experienced heavy public participation.

Matanuska Electric filed a rate redesign which abandoned the traditional distinction between residential, commercial, and large power rates in favor of single-phase/three-phase rate classifications. The proposed rate design also substituted facilities charges for previous monthly minimum charges and flattened the former five-step declining block energy charges. Although the Commission accepted a modified version of the utility's rate redesign request, it indicated that it would monitor customer reaction and response to Matanuska Electric's innovative rate design.

The central area of concern in the Golden Valley Electric rate redesign proceeding was recovery of an increased fixed charge because of declining per capita KWH consumption and a desire by the utility to stabilize revenues by moving closer to a flat energy charge. This differed from past rate designs wherein the fixed costs were relatively low and the kilowatt-hour rate was was designed on a declining block basis.

The Alaska Electric Light & Power rate design issues focused primarily on its proposal to install demand meters on all-electric single-family dwellings. Alaska Electric Light & Power stated that its proposal was prompted by capacity limitations which required the utility to consider alternatives in load management techniques. Alaska Electric Light & Power also included two experimental rates designed to foster off-peak use of electricity.

Central Alaska Utilities, Inc., also filed a cost-of-service study in 1981 in which the rate design issues were primarily directed toward approaching cost-based rates and establishing an equitable rate relationship between sprinklered and non-sprinklered fire protection rates with specific attention to the amendment to AS 42.05.381(d) regarding reduced fees for fire protection systems.

The issue of special rates for the communicatively handicapped was prompted by Alascom, Inc.'s filing in July, 1981, requesting approval to offer equipment and service at cost. Responses to the filing requested the offering be made at less than the full cost of providing that equipment and service. The reaction to Alascom's filing has raised fundamental policy questions: does the goal of universal telephone service require that non-compensatory rates be set for the special equipment needed by communicatively handicapped individuals, and if so, who should bear the cost of those rates. The Commission opened a generic docket for consideration of the issues and invited comments from all interested parties.

Telecommunications utilities are under order from the Federal Communications Commission (FCC) to "unbundle" rates and detariff customer premise equipment by 1983. As a result, certain terminal equipment will no longer be subject to rate regulation. The separation of the elements in recurring and non-recurring local exchange rates is a complicated and time-consuming accounting function. During 1982, the Commission expects to issue guidelines to assist all telephone utilities to meet the FCC mandate.

Regulatory trends at the federal level are gradually eliminating subsidies that local telephone companies have historically received from long distance services. As a consequence, rates for local telephone service will increase substantially over the next few years; in some rural areas, the rates may even become prohibitively expensive. The Commission is actively participating in the rewrite of the Communications Act of 1934 with the goal of mitigating the impact of proposed new legislation on local rates to ensure that affordable telephone service remains available to all residents of the State.

At the present time it appears that at least four utilities will file cost-of-service studies resulting in rate redesigns in 1982. Included are Alaska Gas and Service Co., Tlingit-Haida Regional Electrical Authority, the Municipality of Anchorage d/b/a Municipal Light & Power Department and College Utilities Corp. (water and sewer).

At the request of the Municipality of Anchorage, Anchorage Sewer Utility was granted a rate reduction in its Eagle River and Girdwood-Alyeska service areas due to the inflow of municipal assistance revenues from the State of Alaska.

Hearings will be held during 1982 on the Municipality of Anchorage's proposal to set sewer rates based on the consolidated operating results from the Anchorage Bowl, Eagle River and Girdwood/Alyeska. Presently rates for each area are charged without respect to the operating results of the other two areas. The Commission expects to hold hearings in each area to receive public testimony on the issue. Once the consolidation issue is resolved, cost-of-service studies and rate redesign will be filed for Commission consideration.

Tariffs, Certifications and Quality of Service

Eight utilities proposed substantive changes in their tariff rules and regulations regarding line extensions and delinquent charges in 1981. Most stated the revisions were designed to assign costs more specifically to customers associated with these costs. In addition, the Commission approved tariff requests by Alascom to provide toll concentrator service to 18 rural Alaskan villages previously served by a single telephone. While the toll concentrator does not provide local exchange service, it does provide direct access on an individual basis to the message telephone network for toll calls. Construction has begun and service has been commenced at over half of the locations.

In 1981, the Commission continued to receive numerous applications for new certificates of public convenience and necessity and for transfers of existing certificates. Of major significance is an application by Sitka Telephone Company which proposes to introduce local exchange telephone service in 64 rural communities. Competitive applications to serve a portion of the same communities were received from Bristol Bay Telephone Communications Cooperative, Inc., Yukon Telephone Company, Copper Valley Telephone Cooperative, Inc., North Country Telephone Company; and United Utilities, Inc., indicated its intent to file a competing application in 22 of the communities. The Commission expects to begin public hearings on these applications in early summer of 1982.

Considerable interest has been shown by utilities to expand cable television and radio common carrier (RCC) services. Two utilities have applied for authority to provide cable television services in the Kenai/Soldotna area and five utilities have applied to enter or expand their currently existing RCC businesses.

In view of recent technological developments and actions by the FCC the Commission instituted a proceeding to consider competition and deregulation of RCC's. As a result of hearings held in late 1981, the Commission will exempt from economic regulation all RCC's currently subject to APUC jurisdiction. However, a certificate of public convenience and necessity from the Commission will still be required before service can be provided.

The Commission continues to monitor telephone service for compliance with established service standards. In addition to testing long distance call completion from Commission offices, on-site inspections were conducted in Bethel, Big Lake, Cold Bay, Craig, Fort Yukon, Glennallen, Haines, Hydaburg, Klawock, Skagway, Tanana, and Tok. Severe problems were encountered in Bethel, and, as a result of the formal investigation that ensued, the utility agreed to install new switching equipment in 1982 and to initiate a comprehensive plan to upgrade its cable facilities. The Commission Staff will continue its investigation of other locations where telephone service standards were marginally met.

PURPA

In late July, the Commission held a public hearing and teleconference concerning the adoption of proposed regulations encouraging the

development of small power production and cogeneration facilities and governing the interconnections, purchases, and sales of electric power between an electric utility and a qualifying small power production or cogeneration facility. Once adopted, these regulations would implement the rules promulgated by the Federal Energy Regulatory Commission as mandated under section 210 of the Public Utility Regulatory Policies Act (PURPA).

In early December, the Commission adopted regulations, 3 AAC 50, implementing three of the five regulatory policy standards set forth in sections 113(b) and 303(b) of PURPA. Receiving approval were the standards which prohibit master metering; require electric utilities to provide information to consumers; and prohibit some costs of utility advertising from being recovered through rates. These new regulations are applicable to all regulated electric utilities, and the advertising prohibition also applies to regulated natural gas utilities. The Commission did not adopt the proposed regulation dealing with automatic adjustment clauses since it believed its existing fuel cost rate adjustment practices and procedures fulfill the intent of section 113 of PURPA. In view of numerous utility and consumer comments, adoption of the regulatory policy standard for discontinuance of service was continued for further investigation and hearing.

The Commission received notification in early September that the U.S. Department of Energy granted its request for an extension from September 30, 1981 to June 30, 1982, for the continued use of its PURPA grant funds in order to complete consideration of the PURPA ratemaking standards and lifeline rates.

Regulation Revisions

While the Commission had proposed substantive changes in its regulations in 1979, further action was held in abeyance due to the pendency of legislative action modifying the Commission's statute (AS 42.05) as a result of the "Sunset Audit" of the Commission's operations and a possible merger with other regulatory bodies. To implement subsequent amendments to AS 42.05 (Alaska Public Utilities Commission Act) and AS 42.06 (Pipeline Act), as a result of the merger of the APUC and the APC, the Commission proposed additional changes in Chapters 43, 48 and 52 of Title 3 of the Alaska Administrative Code. Among the proposed revisions were "housekeeping" changes improving internal consistency of the existing regulations; changes relating to rules of practice and procedure before the Commission; changes governing the preparation, content, filing, construction and consideration of tariffs and applications; and changes reflecting Commission assumption of administrative responsibility for the Pipeline Act and merger of the Alaska Pipeline Commission with the APUC. The Commission held a week-long hearing in November, 1981, on the proposed regulation revisions and solicited additional written comments from all public utilities and pipeline carriers and their representatives subject to the regulatory jurisdiction of the Commission. The Commission has under consideration the adoption, modification or rejection of the proposed changes--a massive, complex undertaking to be completed by mid-1982.

During 1981, the Commission's work was hampered by personnel vacancies in the engineering and common carrier sections. Late in the year new jobs specifications were approved by the Division of Personnel which made qualification requirements less restrictive; permission to recruit outside Alaska was also received. The Commission welcomed Diana E. Snowden to fill the Commission vacancy created by the resignation of Chairman Gordon Zerbetz. Commissioner Snowden, a former Alascom Vice President, officially assumed her duties in October, 1981.

CERTIFICATED UTILITIES - 1981

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
Alascom, Inc.						X	
Alaska Cablevision, Inc.(1)	X						
Alaska Electric Light & Power Company		X					
Alaska Gas & Service Company			X				
Alaska Pipeline Company			X				
Alaska Power & Telephone Company		X					
Alaska Village Electric Coop., Inc.		X					
Alyeska Utilities, Inc.							X
Anchorage, Municipality of		X			X	X	X
Anchorage Refuse, Inc.				X			
Aniak Light & Power Company, Inc.		X					
Arctic Slope Telephone Assoc. Coop., Inc.						X	
Arctic Utilities, Inc.		X					
ASRC Communications, Ltd.(1)	X						
B-C Cable Company(1)	X						
Barrow Utilities & Electric Coop., Inc.		X	X		X		X
Bethel Cablevision(1)	X						
Bethel Utilities Corporation, Inc.		X					
Bettles Light & Power, Inc.		X					
Bettles Telephone, Inc.(1)						X	
Bob's Disposal Service(1)				X			
Bristol Bay Telephone Comm. Coop., Inc.						X	
Burton Carver & Co., Inc.				X			
Bush-Tell, Incorporated						X	
Capital Cable Vision(1)	X						
Capitol Communications, Inc.(1)						X	
Central Alaska Utilities, Inc.							X
Channel Sanitation				X			
Chistochina Trading Post(1)		X					
Chugach Electric Association, Inc.		X					
Chugiak Utilities							X
Circle Electric(1)		X					
College Utilities Corp.					X		X
Communications Equipment & Service, Inc.						X	
Copper Valley Construction Company(1)				X	X		X
Copper Valley Electric Association, Inc.		X					

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.

CERTIFICATED UTILITIES - 1981

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
Copper Valley Telephone Cooperative, Inc.						X	
Cordova, City of[1]					X		X
Cordova Electric Cooperative, Inc.[2]		X					
Cordova Telephone Cooperative, Inc.[2]						X	
Craig, City of[1]					X		X
Dawn Development Corporation							X
Delta Sanitation[1]				X			
Dillingham, City of[1]					X		X
Dillingham Refuse[1]				X			
Drake's Sanitation Service[1]				X			
Duke[1]				X			
Eagle River Heights Utilities, Inc.							X
Eagle River Refuse, Inc.				X			
Eklutna Utilities, Inc.							X
Fairbanks, City of[1]				X			
Fairbanks Municipal Utilities System[1][3]		X				X	X
Far North Sanitation Service, Inc.				X			
Fort Yukon Utilities		X					
Frontier ColorCable, Inc.[1]	X						
General Telephone Company of Alaska						X	
Girl Friday Communications						X	
Glacier Highway Electric Assoc., Inc.[1]		X					
Glacier State Telephone Company						X	
Glacier Utilities, Inc.							X
Golden Valley Electric Assoc., Inc.		X					
Haines, City of[1]					X		X
Haines Light & Power Company, Inc.		X					
Haines Sanitation[1]				X			
Homer, City of[1]					X		X
Homer Electric Association, Inc.		X					
Hoonah, City of[1]					X		X
Hoonah Tlingit & Haida Community Council[1]	X						
Hydaburg, City of[1]							X
Iliamna-Newhalen Electric Cooperative, Inc.		X					
Interior Services[1]				X			
Interior Telephone Company						X	
Irwin's Garbage Disposal[1]				X			

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.

(2) Economically deregulated by member election under AS 42.05.711(h) during 1981.

(3) Also certificated for steam heat

CERTIFICATED UTILITIES - 1981

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
J.D. Refuse Service[1]				X			
Juneau, City and Borough of[1]					X		X
Juneau & Douglas Telephone Company						X	
Kake, City of[1]					X		X
Kenai, City of[1]			X		X		X
Kenai Utility Service Corporation			X				
Ketchikan Alaska Television, Inc.[1]	X						
Ketchikan Public Utilities, City of[1]		X				X	X
Klawock, City of[1]							X
Kodiak, City of[1]					X		X
Kodiak Electric Association, Inc.		X					
Kodiak Sanitation, Inc.				X			
Kotzebue Electric Association, Inc.		X					
Kotzebue Municipal Utilities, City of[1]					X		X
Kwethluk Incorporated		X					
Kwik Log Water System							X
Lando Collection & Disposal Service[1]				X			
Lazy Acres Subdivision Water Co.							X
Lynn Canal Cable Vision[1]	X						
M & D Enterprises		X					
M^2PDC, Inc.[1]	X						
Manley Utility Company, Inc.[1]		X				X	
March Disposal[1]				X			
Marche Sanitation[1]				X			
Matanuska Electric Association, Inc.		X					
Matanuska Telephone Association, Inc.	X[1]					X	
Matanuska Utility Company, Inc.							X
McCann, Alfred O.							X
McGahan Utilities, Inc.							X
McGrath Light & Power Company		X					
Mendenhaven Improvement and Maintenance Corporation							X
Mountain Point Service Area of the Ketchikan Gateway Borough[1]							X
Mukluk Telephone Company, Inc.						X	
MultiVisions, Ltd.[1]	X						
Naknek Electric Association, Inc.[2]		X					
National Utilities, Inc.						X	
Nikolski Power & Light Company[1]		X					
Nome, City of[1]		X			X		X
Norfolk Utilities, Inc.							X

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.

(2) Economically deregulated by member election under AS 42.05.711(h) during 1981.

CERTIFICATED UTILITIES - 1981

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
North Pole, City of[1]					X		X
North Slope Borough[1]				X			
North Slope Power & Light Co.[1]		X					
Northern Power & Engineering Corp., Inc.		X					
Northway Power & Light, Inc.		X					
Nushagak Electric Coop., Inc.		X					
Nushagak Telephone Coop., Inc.						X	
Omlin, Inc., Paul							X
OTZ Telephone Cooperative, Inc.						X	
Palmer, City of[1]					X		X
Patterson Sanitation & Refuse Service[1]				X			
Paxson Lodge, Inc.[1]		X					
Pelican Utility Company	X[1]	X					X
Peninsula Sanitation Company				X			
Petersburg, City of[1]		X			X		X
Port Lions General Store, Inc.[1]	X						
Radio Communications, Inc.						X	
Rangeview Utilities					X		X
Rhodes, R.J. and Clara							X
Romig Park Improvement Company, Inc.							X
S & S Development							X
Salmantof Utilities, Inc.					X		
Saxman, City of[1]					X		X
Seldovia, City of[1]					X		X
Semloh Supply[1]		X					
Settler's Bay Properties, Inc.					X		X
Seward, City of[1]		X			X		X
Seward Service[1]				X			
Shelborne, David R.[1]				X			
Sitka Alaska Television, Inc.[1]	X						
Sitka, City & Borough of[1]		X			X		X
Sitka Telephone Company						X	
Skagway, City of[1]					X		X
Skagway Network Television[1]	X						
Soldotna, City of[1]					X		X
Spenard Heights Water System							X
Sunny Slopes Water System							X
Tanana Power Company		X					

[1] Not regulated by Alaska Public Utilities Commission as to rates and services.

CERTIFICATED UTILITIES - 1981

Utility	CATV	Electric	Gas	Refuse	Sewer	Telecom.	Water
Telephone Utilities of Alaska, Inc.						X	
Teller Power Company		X					
Thorne Bay Community TV[1]	X						
Tlingit-Haida Regional Electric Authority		X					
Tongass Sanitation[1]				X			
Unalaska, City of[1]		X					X
United Utilities, Inc.						X	
Valdez Alaska Terminals, Inc.[1]				X			
Valdez, City of[1]					X		X
Valley Water Company, Inc.							X
Wasilla, City of[1]							X
Wasilla Refuse, Inc.[1]				X			
Weisner Trading Co.[1]		X					
Whittier, City of[1]					X		X
Whittier Telephone Company						X	
Wrangell, City of[1]		X			X		X
Yakutat, City of[1]							X
Yakutat Power, Inc.		X					
Yukon Telephone Company						X	

UTILITIES BY TYPE

CATV [2]	22	
Electric [2]		50
Gas	5	
Refuse [2]	30	
Sewer	29	
Steam	1	
Telecommunications [2]		30
Water	58	
Water/Sewer	2	
TOTAL	227	

(1) Not regulated by Alaska Public Utilities Commission as to rates and services.

(2) Alaska Cablevision, Inc., is presently the holder of six CATV utility certificates; Pelican Utility Company, two electric certificates; Wasilla Refuse, Inc., two refuse utility certificates; Burton Carver & Co., Inc., two refuse utility certificates; and Alascom, Inc., two telecommunications utility certificates--one as a long lines carrier and one as a local exchange telephone utility.

1981 RATE INCREASES (DECREASES) GRANTED

Alaska Electric Light and Power Co. (Electric)	
Interim Increase Requested	$ 716,627
Interim Increase Granted	$ 617,231
Alaska Gas and Service Co. (Gas)	
Interim Increase Requested	$3,612,537
Interim Increase Granted	$1,916,384
Anchorage, Municipality of	
Municipal Light and Power (Electric)	
Interim Increase Requested	$4,018,522
Interim Increase Granted	$4,019,315
Permanent Increase Requested	$5,542,984
Permanent Increase Granted	$5,202,252
Anchorage Sewer Utility (Sewer)	
Eagle River	
Permanent Decrease Requested	($ 131,439)
Permanent Decrease Granted	($ 130,439)
Girdwood	
Permanent Decrease Requested	($ 84,226)
Permanent Decrease Granted	($ 84,226)
Anchorage Water Utility (Water)	
Interim Increase Requested	$ 849,798
Interim Increase Granted	$ 849,798
Bettles Light and Power, Inc. (Electric)	
Interim Increase Requested	$ 179,014
Interim Increase Granted	$ 138,903
Chugach Electric Association, Inc. (Electric)	
Interim Increase Requested	$6,713,535
Interim Increase Granted	$4,558,006
College Utilities Corp. (Sewer)	
Interim Increase Requested	$ 28,533
Interim Increase Granted	$ 28,533
Interim Increase Requested	$ 413,555
Interim Increase Granted	$ 26,464

1981 RATE INCREASES GRANTED (CONT.)

College Utilities Corp. (Sewer) (Cont.)	
Interim Increase Requested	$ 4,393
Interim Increase Granted	-0-
Permanent Increase Requested	$ 382,463
Permanent Increase Granted	$ 64,930
Rate of Return	13.00%
Return on Equity	17.00%
College Utilities Corp. (Water)	
Interim Increase Requested	$ 25,008
Interim Increase Granted	$ 25,008
Interim Increase Requested	$ 255,323
Interim Increase Granted	$ 92,651
Interim Increase Requested	$ 11,034
Interim Increase Granted	$ 11,034
Permanent Increase Requested	$ 266,214
Permanent Increase Granted	$ 205,915
Rate of Return	13.98%
Return on Equity	17.00%
Eagle River Refuse, Inc. (Refuse)	
Interim Increase Requested	$ 311,619
Interim Increase Granted	$ 311,619
Fort Yukon Utilities (Electric)	
Interim Increase Requested	$ 108,786
Interim Increase Granted	$ 60,465
Glacier State Telephone Company (Telephone)	
Interim Increase Requested	$ 2,327,277
Interim Increase Granted	$ 216,047
Permanent Increase Requested	$ 2,327,677
Permanent Increase Granted	$ 871,126
Rate of Return	12.28%
Return on Equity	15.56%
Golden Valley Electric Association, Inc. (Electric)	
Interim Increase Requested	$ 4,995,314
Interim Increase Granted	$ 3,677,491

1981 RATE INCREASES GRANTED (CONT.)

Interior Telephone Co. (Telephone)	
Interim Increase Requested	$ 207,499
Interim Increase Granted	$ 135,000
Permanent Increase Requested	$ 207,499
Permanent Increase Granted	$ 197,267
Rate of Return	9.59%
Return on Equity	16.00%
Juneau & Douglas Telephone Company (Telephone)	
Interim Increase Requested	$ 661,125
Interim Increase Granted	$ -0-
Permanent Increase Requested	$ 661,125
Permanent Increase Granted	$ 579,912
Rate of Return	13.33%
Return on Equity	15.50%
Matanuska Electric Association, Inc. (Electric)	
Interim Increase Requested	$3,062,486
Interim Increase Granted	$1,877,688
Permanent Increase Requested	$3,062,486
Permanent Increase Granted	$2,638,955
McGrath Light and Power Co. (Electric)	
Interim Increase Requested	$ 306,692
Interim Increase Granted	$ 162,609
Permanent Increase Requested	$ 306,692
Permanent Increase Granted	$ 197,434
Rate of Return	16.15%
Return on Equity	18.00%
Northway Power & Light, Inc. (Electric)	
Interim Increase Requested	$ 31,877
Interim Increase Granted	$ 10,377
Permanent Increase Requested	$ 31,877
Permanent Increase Granted	$ 31,537
Rate of Return	17.38%
Return on Equity	16.00%

1981 RATE INCREASES GRANTED (CONT.)

Pelican Utility Company (Electric)	
Sand Point Service Area	
Interim Increase Requested	$ 426,757
Interim Increase Granted	$ 140,070
Tanana Power Co.	
Interim Increase Requested	$ 180,304
Interim Increase Granted	$ 25,916
Tlingit-Haida Regional Electric Authority (Electric)	
Interim Increase Requested	$ 95,139
Interim Increase Granted	$ 87,788
Permanent Increase Requested	$ 233,683
Permanent Increase Granted	$ 233,683
Yakutat Power, Inc. (Electric)	
Interim Increase Requested	$ 118,566
Interim Increase Granted	$ 73,207

TARIFF ADVICES FILED IN 1981[1]

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Alascom, Inc. (Telephone)	7	New Service/Equipment Offering
	1	Change in Specific Rate Schedule
	3	Change in Rules
	1	New Rate Development Factors
Alaska Electric Light & Power Company (Electric)	12	Fuel Cost Rate Adjustments
	1	Change in Rules
	1	General Rate Increase and and Rate Redesign
Alaska Gas and Service Company (Natural Gas)	1	Change in Rules
	3	Change in Specific Rate Schedule
	1	Special Contract
	1	General Rate Increase
Alaska Power & Telephone Company (Electric)	35	Fuel Cost Rate Adjustments
	1	Addition of New Rate Schedule
Alaska Village Electric Cooperative, Inc. (Electric)	1	Fuel Cost Rate Adjustment/ Power Production Assistance
	1	Map Revision
	1	Power Cost Assistance
Anchorage Refuse, Inc. (Refuse)	1	General Rate Increase
Anchorage Sewer Utility (Sewer)	2	Special Contract
	2	General Rate Increase
Anchorage Telephone Utility (Telephone)	17	New Service/Equipment Offering
	2	Change in Rules
	10	Change in Specific Rate Schedule
	2	Nonsubstantive/Procedural
	1	Special Contract
	1	New Rate Development Factors

(1) A Tariff Advice is a request for changes in a utility's rates, rules and/or regulations.

The Commission also received 17 filings for Power Production Cost Assistance and 11 filings for Power Cost Assistance from utilities not economically regulated by the Commission.

TARIFF ADVICES FILED IN 1981 (CONT.)

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Anchorage Water Utility (Water)	1	General Rate Increase
Aniak Light and Power Company, Inc. (Electric)	2	Fuel Cost Rate Adjustments
	1	Map Revision
Arctic Utilities, Inc. (Electric)	3	Fuel Cost Rate Adjustments
Bethel Utilities Corporation, Inc. (Electric)	5	Fuel Cost Rate Adjustments
	1	Power Cost Assistance
Bettles Light & Power, Inc. (Electric)	4	Fuel Cost Rate Adjustments
	1	General Rate Increase
	1	Power Cost Assistance
Central Alaska Utilities, Inc. (Water)	2	Change in Specific Rate Schedule
	1	Special Contract
Chugach Electric Association, Inc. (Electric)	1	General Rate Increase
	2	Change in Specific Rate Schedule
College Utilities Corporation (Sewer)	2	Change in Specific Rate Schedule
	2	Nonsubstantive/Procedural
College Utilities Corporation (Water)	2	Change in Specific Rate Schedule
	2	Nonsubstantive/Procedural
Copper Valley Electric Association, Inc. (Electric)	8	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Power Cost Assistance
Copper Valley Telephone Cooperative, Inc. (Telephone)	1	New Tariff
Eagle River Refuse, Inc. (Refuse)	1	General Rate Increase
Fort Yukon Utilities (Electric)	6	Fuel Cost Rate Adjustments
	1	General Rate Increase
	1	Power Cost Assistance

TARIFF ADVICES FILED IN 1981 (CONT.)

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
General Telephone Company of Alaska (Telephone)	2	Change in Specific Rate Schedule
	1	New Service/Equipment Offering
	1	Change in Rules
Glacier State Telephone Company (Telephone)	2	New Service/Equipment Offering
	1	Map Revision
	1	General Rate Increase
	1	New Tariff
	1	Nonsubstantive/Procedural
Golden Valley Electric Association, Inc. (Electric)	1	General Rate Increase and Rate Redesign
Haines Light & Power Co., Inc. (Electric)	5	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Special Contract
	1	Power Cost Assistance
Homer Electric Association, Inc. (Electric)	1	Change in Rules
	1	Wholesale Power Cost Adjustment
	1	Special Contract
Interior Telephone Company (Telephone)	1	New Rate Development Factors
Juneau & Douglas Telephone Company (Telephone)	4	New Service/Equipment Offering
	2	Nonsubstantive/Procedural
	1	New Tariff and General Rate Increase
Kodiak Electric Association, Inc. (Electric)	14	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Change in Specific Rate Schedule
	1	General Rate Increase
	2	Power Cost Assistance

TARIFF ADVICES FILED IN 1981 (CONT.)

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Kotzebue Electric Association, Inc. (Electric)	2	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Change in Rules
	1	Power Cost Assistance
Marche Sanitation (Refuse)	1	General Rate Decrease
Matanuska Electric Association, Inc. (Electric)	1	General Rate Increase and Rate Redesign
	1	Change in Rules
	2	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Power Cost Assistance
	1	Wholesale Power Cost Rate Adjustment
Matanuska Telephone Association, Inc. (Telephone)	5	New Service/Equipment Offering
	3	Nonsubstantive/Procedural
	2	Map Revision
	2	Change in Specific Rate Schedule
	1	Addition of New Rate Schedule
	1	New Rate Development Factors
M & D Enterprises	1	Fuel Cost Rate Adjustment/ Power Production Assistance
	1	Power Cost Assistance
McGrath Light & Power Company (Electric)	1	Fuel Cost Rate Adjustment
	1	Power Cost Assistance
Municipal Light & Power (Anchorage) (Electric)	12	Gas Cost Rate Adjustments
National Utilities, Inc. (Telephone)	1	Addition of New Rate Schedule
Northern Power & Engineering Corporation, Inc. (Electric)	3	Fuel Cost Rate Adjustments
	1	Addition of New Rate Schedule
Northway Power & Light, Inc. (Electric)	2	Fuel Cost Rate Adjustments
	1	General Rate Increase

TARIFF ADVICES FILED IN 1981 (CONT.)

Name and Type of Utility	Number of Tariff Advices	Nature of Revisions
Nushagak Electric Cooperative, Inc. (Electric)	11	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Change in Rules
	1	Power Cost Assistance
Nushagak Telephone Cooperative, Inc. (Telephone)	1	New Service/Equipment Offering
Pelican Utility Company (Pelican) (Electric)	6	Fuel Cost Rate Adjustments
Pelican Utility Company (Sand Point) (Electric)	12	Fuel Cost Rate Adjustments
	1	General Rate Increase and Rate Redesign
	1	Addition to New Rate Schedule
Sitka Telephone Company (Telephone)	1	Change in Rules
	1	Nonsubstantive/Procedural
Tanana Power Company (Electric)	2	Fuel Cost Rate Adjustments
	1	Change in Rules
Telephone Utilities of Alaska, Inc. (Telephone)	1	New Service/Equipment Offering
	1	New Rate Development Factors
Tlingit-Haida Regional Electric Authority (Electric)	4	Fuel Cost Rate Adjustments/ Power Production Assistance
	1	Addition of New Rate Schedule
	1	Power Cost Assistance
Valley Water Company (Water)	1	General Rate Increase
Yakutat Power, Inc. (Electric)	2	Fuel Cost Rate Adjustments
	1	General Rate Increase
	1	Power Cost Assistance

CERTIFICATES AND CERTIFICATE ACTIONS GRANTED DURING 1981

UTILITY	AREA	CATV	ELEC.	REFUSE	SEWER	TELE.	WATER
Alascom, Inc.	St. Paul					1	
Alaska Mortage Group (from Dawn Development Corporation)	Anchorage						1-CI
Alaska Village Electric Cooperative, Inc.	City of Old Harbor		1-A 1-Tr				
Anchorage Water Utility, Municipality of Anchorage d/b/a	76th Street to O'Malley Road						1-A
Bethel Utilities Corporation, Inc.	Nuna Development & AVCP Subdivision		1-A				
Burton Carver & Co., Inc. (from Peninsula Sanitation Co., Inc.)	Kenai			1-CI			
Chugiak Utilities, Inc.	Northwoods Subdivision						1
Cordova Telephone Cooperative, Inc.	Cordova/ Hinchinbrook Island					1-A	
Dillingham Refuse, Inc. (from Dillingham Refuse, Roscoe Schroeder and Laura M. Schroeder d/b/a)	Dillingham			1-Tr 1-A			
Fairbanks, City of	Inside City of Fairbanks			1			
Far North Sanitation Service, Inc.	Outside City of Fairbanks			1-A			
Hoonah Tlingit & Haida Community Council	Hoonah	1-Te					
Iliamna-Newhalen Electric Cooperative, Inc.	Nondalton		1				
Irwin's Garbage Disposal, John D. or Jeannie Irwin d/b/a	Healy Otto Lake Suntrana Usibelli Coal Mine Ferry, Nenana McKinley Park to Rock Creek			1			
Juneau and Douglas Telephone Company	5-3/4 Miles along the Glacier Hwy.					1-A	

A = Amendment
CI = Acquisition of Controlling Interest
Te = Temporary
Tr = Transfer

CERTIFICATES AND CERTIFICATE ACTIONS GRANTED DURING 1981 (CONT.)

UTILITY	AREA	CATV	ELEC.	REFUSE	SEWER	TELE.	WATER
Kwethluk Incorporated	Kwethluk		1				
M&D Enterprises, Daniel and Margaret Patrick d/b/a	Galena		1				
Marche Sanitation	Inside City Fairbanks			1			
Matanuska Electric Association, Inc.	Point MacKenzie		1-A				
Matanuska Telephone Association, Inc.	Matanuska Valley					1-A	
Matanuska Telephone Association, Inc.	Wasilla					1-A	
Mukluk Telephone Association, Inc.	Within the boundaries of the Bering Straits Regional Corp.					1	
Norfolk Utilities, Inc. (from Bell Utilities and Development, Inc.)	Eagle River						1-A 1-Tr
North Slope Borough	Prudhoe Bay/ Deadhorse			1 1-Te			
Northway Power & Light, Inc.	Northway		1-CI				
Pelican Utility Company (from Amfac Foods, Inc.)	Sand Point		1-COA				
Telephone Utilities of Alaska, Inc. (from Greatland Telephone, Co.)	Ft. Wainwright					1-Tr 1-CI	
United Utilities, Inc.	Togiak					1-A	
United Utilities, Inc.	Calista Corporation Region					1-A	
Yukon Telephone Company, James Clifton Eller d/b/a	Ruby					1-A	

A = Amendment
CI = Acquisition of Controlling Interest
Te = Temporary
Tr = Transfer
COA = Conditional Operating Authority

INFORMAL COMPLAINTS

	1980	1981
DISTRIBUTION OF COMPLAINTS BY SUBJECT MATTER		
Billing Practices and Procedures	398 (27%)	342 (24%)
Rates & Charges	456 (31%)	451 (32%)
Quality of Service	402 (27%)	335 (24%)
Service Availability & Line Extension Policies	225 (15%)	288 (20%)
TOTAL COMPLAINTS PROCESSED:	1481 (100%)	1416 (100%)
DISTRIBUTION OF COMPLAINTS BY TYPES OF UTILITIES		
CATV	3%	2%
Electric	36%	45%
Gas	5%	4%
Refuse	2%	2%
Sewer	4%	2%
Telephone	41%	35%
Water	9%	10%
TOTALS	100%	100%
CONFERENCES WITH CONSUMERS	270	326

CERTIFICATION PROCEEDINGS

		1980	1981
APPLICATIONS RECEIVED			
Contested		9	8
Uncontested		28	34
	TOTAL:	37	42
Type:	CATV	5	3
	Electric	5	7
	Gas	0	0
	Refuse	7	7
	Sewer	2	0
	Telecommunications	12	24
	Water	6	1
APPLICATIONS GRANTED			
New Certificates		12	12
Amendments of Existing Certificates		12	9
Certificates Transferred		19	2
Acquisition of Controlling Interest		9	3
Conditional Operating Authority		N/A	1
	TOTAL:	52	27
Type:	CATV	14	1
	Electric	5	7
	Gas	0	0
	Refuse	7	6
	Sewer	1	0
	Telecommunications	15	9
	Water	10	4
CERTIFICATES REVOKED		3	0

N/A - Not available

CERTIFICATE APPLICATION AREAS

Alaska Highway (Northway Junction/ Alaska-Yukon Border	1
Anchorage	2
Arctic Valley Ski Resort	1
Arctic Slope (except Barrow)	1
Bristol Bay Native Corporation Area	1
Chauthbaluk/Stony River/Sleetmute/ Crooked Creek	1
Chignik Area	2
Clear Air Force Station	1
Cook Inlet	1
Cordova and Vicinity	1
Dalton Highway Region	1
Deadhorse	1
Dillingham	1
Eagle River Exchange	1
Evansville	2
Galena	1
George Parks Highway (Carlo Creek to the North Star Borough)	1
Huslia/Nulato/Kaltag/Allakaket/ Koyukuk/Hughes	1
Kenai	2
Kenai/Soldotna	3
Kodiak and Surrounding Area	1
Kwethluk	1
North Slope Borough	2
Palmer	1
Point MacKenzie and Vicinity	1
Prudhoe Bay	1
Sand Point	1
St. Paul	1
Statewide	1
Tanana/Ruby	1
Togiak	1
Tyonek and Vicinity	1
Unalakleet	1
Valdez	1
175 Airline Miles Centered on Fairbanks	1

FORMAL HEARING DAYS

Hearings Convened	1980	1981
CATV	1	0
Electric	13	23
Gas	0	0
Refuse	8	2
Sewer	2	4
Telecommunications	7	18
Water	4	5
Other	4	3
TOTAL	39	55

Hearing Location	1980	1981
Anchorage	30	26
Bethel	0	1
Fairbanks	7	13
Juneau	2	6
Kodiak	0	2
McGrath	0	1
Palmer	0	5
Soldotna	0	1
TOTAL	39	55

FINANCIAL INFORMATION COVERING ALL FULLY REGULATED UTILITIES

	Gross Revenues		Net Revenues	
	1979	1980	1979	1980
Electric	$132,174,834	$145,165,801	$4,375,414	$(1,139,079)
Gas	57,472,247	64,943,753	3,128,799	4,931,684
Refuse	6,313,125	5,700,459	(166,070)	(286,226)
Sewer	8,810,165	9,654,811	114,704	(435,119)
Telephone and Radio-Tel (1)	245,202,602	275,565,779	29,904,980	36,770,392
Water	9,955,110	10,563,936	2,346,531	1,667,298
	$459,928,083	$511,594,539	$39,704,358	$41,508,950

	Net Plant		Users	
	1979	1980	1979	1980
Electric	$525,266,524	$613,908,579	128,057	130,155
Gas	61,238,994	63,253,530	40,053	42,759
Refuse	2,155,472	1,660,564	26,025	21,182
Sewer	95,772,935	101,218,129	30,034	30,796
Telephone and Radio-Tel	526,037,742	563,329,022	222,065	237,617
Water	64,711,734	71,397,515	30,489	30,585
	$1,275,183,401	$1,414,767,339	477,223	493,094

(1) Includes financial data from Alascom, Inc., the long lines carrier. See pages 49-50 for telecommunication utilities data.

FINANCIAL INFORMATION COVERING
OIL PIPELINE COMPANIES[1]

COMPANY	CARRIER Property Gross	Property Net	Revenue Gross	Revenue Net
Amerada Hess Pipeline Corp.	$ 146,552,391	$ 123,877,711	$ 54,182,770	$ 40,211,302
Arco Pipeline Company	2,380,512,613	1,956,514,897	833,733,376	565,976,280
BP Pipelines Inc.	1,581,617,380	1,377,747,479	556,820,676	406,954,124
Cook Inlet Pipeline Co.	42,351,281	20,868,387	10,555,550	4,930,966
Exxon Pipeline Co.	2,167,907,219	1,737,413,087	790,968,568	549,601,493
Golden Valley Electric Association, Inc.	4,673,427	4,072,619	758,197	444,147
Kenai Pipe Line Co.	13,097,682	6,264,192	3,827,238	2,133,378
Kuparuk Pipeline Company (2)	---	---	---	---
Mobil Alaska Pipeline Co.	390,766,157	333,978,257	167,224,872	121,457,765
Phillips Alaska Pipeline Corporation	123,868,341	106,466,238	53,897,453	40,544,854
Sohio Pipe Line Co.	3,256,762,522	2,806,557,336	1,151,533,816	830,676,139
Tesoro Alaska Pipeline Co.	21,975,595	18,919,315	5,288,047	3,378,535
Union Alaska Pipe Line Co.	122,715,841	105,946,313	53,799,364	40,094,893
TOTAL	$10,252,800,449	$8,598,625,831	$3,682,589,927	$2,606,403,876

(1) 1980 Reporting Year
(2) Certificated July 3, 1980, no intrastate revenue information available.

ACCOUNTING CLASS DESIGNATIONS

(By Annual Gross Operating Revenues)

ELECTRIC AND GAS COMPANIES

(FERC Chart of Accounts)

Class	At Least	Less Than
A	$2,500,000	$ ----
B	1,000,000	2,500,000
C	150,000	1,000,000
D	25,000	150,000

WATER AND SEWER COMPANIES

(NARUC Chart of Accounts)

Class	At Least	Less Than
A	$ 500,000	$ ----
B	250,000	500,000
C	50,000	250,000
D	----	50,000

TELECOMMUNICATIONS COMPANIES

(FCC Chart of Accounts)

Class	At Least	Less Than
A	$ 250,000	$ ----
B	100,000	250,000
C	50,000	100,000
D	----	50,000

REFUSE COMPANIES

(New Jersey DPU Chart of Accounts)

Class	At Least	Less Than
I	$ 250,000	$ ----
II	50,000	250,000
III	----	50,000

CABLE TV COMPANIES

(FCC Chart of Accounts)

Class	At Least	Less Than
A	$ 200,000	$ ----
B	----	$ 200,000

FERC - Federal Energy Regulatory Commission

NARUC - National Association of Regulatory Utility Commissioners

FCC - Federal Communications Commission

DPU - Department of Public Utilities

CABLE TELEVISION UTILITIES
(1980 Reporting Year)

CERTIFICATED BUT NOT REGULATED AS TO RATES AND SERVICES

Alaska Cablevision, Inc.
ASRC Communications, Ltd.
B-C Cable Company
Bethel Cablevision
Capital Cable Vision
Frontier Color Cable, Inc.
Hoonah Tlingit & Haida Community Council
Ketchikan Alaska Television, Inc.
Lynn Canal Cable Vision
M^2PDC, Inc.
Multivisions, Ltd.
Pelican Utility Company
Port Lions General Store, Inc.
Sitka Alaska Television, Inc.
Skagway Network Television
Thorne Bay Community TV, Inc.

ELECTRIC UTILITIES
(1980 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Users
CLASS A				
Alaska Electric Light & Power Co.	$ 15,387,729	$ 5,900,419	$ 658,670	8,042
Alaska Village Electric Coop., Inc.(1)	14,999,801	6,839,240	152,121	3,467
Bethel Utilities Corporation, Inc.	2,406,876	3,260,653	100,716	1,295
Chugach Electric Assoc., Inc.	229,980,951	37,111,660	(725,590)	47,085
Copper Valley Electric Assoc., Inc.	59,194,378	5,788,162	179,417	2,228
Golden Valley Electric Assoc., Inc.	102,908,037	24,887,938	(359,089)	15,750
Homer Electric Association, Inc.	40,118,355	10,508,083	344,702	11,165
Kodiak Electric Association, Inc.	14,809,726	7,670,221	301,994	3,178
Matanuska Electric Assoc., Inc.	53,261,841	11,891,149	348,835	13,504
Municipal Light & Power (Anchorage)	67,604,510	18,045,678	(2,311,034)	19,350
TOTALS - Class A	$600,672,204	$131,903,203	$ (1,309,258)	125,064
CLASS B				
Alaska Power & Telephone Company	$ 1,158,448	$ 1,970,942	$ 111,450	1,102
Arctic Utilities, Inc.	1,610,235	1,852,117	129,048	18
Kotzebue Electric Association, Inc.	2,636,231	1,749,664	59,301	666
Tlingit-Haida Regional Electrical Authority	4,106,237	1,675,379	(10,428)	718
TOTALS - Class B	$ 9,511,151	$ 7,248,102	$ 289,371	2,504
CLASS C				
Aniak Power Company	$ 305,482	$ 317,662	$(3,398)	96
Barrow Utilities & Elec. Coop., Inc.	365,422	987,644	178,554	832
Bettles Light & Power, Inc.	300,595	314,380	(664)	26
Fort Yukon Utilities	33,076	446,239	9,595	278
Haines Light & Power Company, Inc.	541,715	943,537	27,060	608
McGrath Light & Power Company(2)	584,120	455,165	(138,994)	170

(1) Communities being furnished electric utility service by Alaska Village Electric Cooperative, Inc.

Alakanuk	Hooper Bay	New Stuyahok	Scammon Bay
Ambler	Huslia	Noatak	Selawik
Andreafsky	Kaltag	Noorvik	Shageluk
Anvik	Kasigluk	Nulato	Shaktoolik
Chevak	Kiana	Nunapitchuk	Shishmaref
Eek	Kivalina	Old Harbor	Shungnak
Elim	Koyuk	Pilot Station	Stebbins
Emmonak	Lower Kalskag	Pitkas Point	Togiak
Gambell	Marshall	Quinhagak	Toksook Bay
Goodnews Bay	Mekoryuk	St. Marys	Tununak
Grayling	Minto	St. Michael	Upper Kalskag
Holy Cross	Mountain Village	Savoonga	Wales

(2) 9-month period ending September 30, 1980

ELECTRIC UTILITIES
(1980 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Users
CLASS C (CONT.)				
Northern Power & Engineering Corp., Inc.	$ 332,282	$ 492,971	$ 18,626	62
Northway Power & Light, Inc.	36,938	200,715	3,734	60
Nushagak Electric Coop., Inc.(1)	---	---	---	---
Pelican Utility Co. - Sand Point Service Area (Amfac Foods, Inc.)	323,436	764,292	(188,698)	243
Pelican Utility Company	197,556	217,931	(10,202)	77
Tanana Power Company	342,784	374,076	(3,149)	135
Yakutat Power, Inc.	361,818	499,884	(11,656)	
TOTALS - Class C	$ 3,725,224	$ 6,014,496	$(119,192)	2,587
CLASS D				
Teller Power Company(1)	---	---	---	---
TOTALS - Class D	---	---	---	---
TOTALS - Classes A, B, C & D	$ 613,908,579	$145,165,801	$(1,139,079)	130,155

ELECTRIC UTILITIES CERTIFICATED BUT NOT REGULATED AS TO RATES AND SERVICES

Chistochina Trading Post
Circle Electric
Cordova Electric Coop., Inc.(2)
Fairbanks, City of
Glacier Highway Electric Assoc., Inc.
Ketchikan, City of
Manley Utility Company, Inc.
Naknek Electric Assoc., Inc.(2)
Nikolski Power & Light
Nome, City of
North Slope Power & Light Co.
Paxson Lodge, Inc.
Petersburg, City of
Semloh Supply
Seward, City of
Sitka, City & Borough of
Unalaska, City of
Weisner Trading Company
Wrangell, City of

(1) No annual report submitted for 1980.

(2) Economically deregulated by member election under AS 42.05.711(h) during 1981.

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES
(As of December 31,1981 - Fuel Cost Rate Adjustments Included Where Available)

COMMUNITY	100 KWH	500 KWH	1000 KWH	1500 KWH	Power Cost Assistance(1)	UTILITY SERVING COMMUNITY
Anchorage	$ 9.68	$ 27.66	$ 50.14	$ 72.61		Municipal Light & Power Department
Anchorage (urban)	7.80	22.95	37.20	50.70		Chugach Electric Association, Inc.
Anchorage (suburban)	8.35	28.65	46.40	59.90		Chugach Electric Association, Inc.
Angoon	39.04	185.80	357.50	529.20	21.86¢/KWH	Tlingit-Haida Regional Electrical Authority
Aniak	40.42	193.45	378.25	563.05		Aniak Light and Power Company, Inc.
AVEC Communities	48.27	241.35	482.70	724.05	26.93¢/KWH	Alaska Village Electric Cooperative, Inc.
Barrow	15.00	66.00	121.56	177.12		Barrow Utilities and Electric Cooperative, Inc.
Bethel	23.15	97.28	181.50	265.73	4.55¢/KWH	Bethel Utilities Corporation, Inc.
Bettles	53.40	267.00	534.00	801.00	31.35¢/KWH	Bettles Light & Power, Inc.
Circle	32.00	105.00	190.00	275.00		Richard Hutchinson d/b/a Circle Electric
Cold Bay	22.73	107.05	207.35	304.25		Northern Power & Engineering Corporation, Inc.
Craig	23.65	104.01	204.46	304.91		Alaska Power & Telephone Company
Delta Junction	18.60	60.60	113.10	165.60		Golden Valley Electric Association, Inc.
Dillingham	26.52	102.45	192.01	281.57	7.027¢/KWH	Nushagak Electric Cooperative, Inc.
Eagle River	25.25	46.27	72.55	96.02		Matanuska Electric Association, Inc.
Fairbanks	18.60	60.60	113.10	165.60		Golden Valley Electric Association, Inc.
Fort Yukon	45.85	169.70	287.31	404.92	19.10¢/KWH	Fort Yukon Utilities
Galena	37.30	186.50	373.00	559.50	20.9 ¢/KWH	Daniel & Margaret Patrick d/b/a M & D Enterprises
Glennallen	26.58	108.40	190.30	268.20	5.61¢/KWH	Copper Valley Electric Association, Inc.
Haines	24.23	87.95	162.38	232.53	3.30¢/KWH	Haines Light & Power Co., Inc.
Homer	16.78	33.91	55.32	71.73		Homer Electric Association, Inc.
Hoonah	39.04	185.80	357.50	529.20	21.86¢/KWH	Tlingit-Haida Regional Electrical Authority
Hope	29.23	52.59	81.84	93.34		Chugach Electric Association, Inc.

(1) State assistance credited to customer bills on a cents/KWH basis for consumption up to 600 KWH per customer.

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)

COMMUNITY	100 KWH	500 KWH	1000 KWH	1500 KWH	Power Cost Assistance(1)	UTILITY SERVING COMMUNITY
Hydaburg	$25.04	$111.92	$220.52	$329.12		Alaska Power & Telephone Company
Iliamna	35.00	175.00	350.00	525.00		Iliamna-Newhalen Electric Cooperative, Inc.
Juneau	6.61	28.25	53.30	78.35		Alaska Electric Light & Power Company
Kake	39.04	185.80	357.50	529.20	21.86¢/KWH	Tlingit-Haida Regional Electrical Authority
Kasaan	39.04	185.80	357.50	529.20	21.86¢/KWH	Tlingit-Haida Regional Electrical Authority
Kenai	16.78	33.91	55.32	71.73		Homer Electric Association, Inc.
Klawock	39.04	185.80	357.50	529.20	21.86¢/KWH	Tlingit-Haida Regional Electrical Authority
Kodiak	17.68	82.39	152.77	221.16	1.5878¢/KWH	Kodiak Electric Association, Inc.
Kotzebue	30.30	109.50	208.50	307.50	7.912¢/KWH	Kotzebue Electric Association, Inc.
Kwethluk	30.00	150.00	300.00	450.00		Kwethluk, Incorporated
McGrath	32.97	155.55	299.15	442.75	15.27¢/KWH(2)	McGrath Light & Power Co.
Nenana	18.60	60.60	113.10	165.60		Golden Valley Electric Association, Inc.
Northway	25.07	125.35	250.70	376.05		Northway Power & Light, Inc.
Palmer	25.25	46.27	72.55	96.02		Matanuska Electric Association, Inc.
Pelican	10.11	50.55	101.10	151.65		Pelican Utility Company
Port Graham	17.63	38.16	63.82	89.48		Homer Electric Association, Inc.
Port Lions	53.38	238.46	463.54	688.63	31.35¢/KWH	Kodiak Electric Association, Inc.
Sand Point	26.92	126.98	248.88	370.78		Pelican Utility Company
Seldovia	17.63	38.16	63.82	89.48		Homer Electric Association, Inc.
Skagway	18.47	63.65	117.20	170.75		Alaska Power & Telephone Company
Soldotna	16.78	33.91	55.32	71.30		Homer Electric Association, Inc.
Talkeetna	25.25	46.27	72.55	96.02		Matanuska Electric Association, Inc.
Tanana	35.91	171.05	329.10	487.15		Clifton Eller d/b/a Tanana Power Company
Teller	35.00	175.00	350.00	525.00		Helen M. Blodgett and Robert R. Blodgett d/b/a Teller Power Company
Tok/Dot Lake	21.30	95.00	184.00	265.50		Alaska Power & Telephone Company

(1) State assistance credited to customer bills on a cents/KWH basis for consumption up to 600 KWH per customer.

(2) This rate was placed into effect on January 29, 1982.

SAMPLE MONTHLY RESIDENTIAL ELECTRIC RATES (CONT.)

COMMUNITY	100 KWH	500 KWH	1000 KWH	1500 KWH	Power Cost Assistance(1)	UTILITY SERVING COMMUNITY
Unalakleet	$38.08	$132.40	$250.30	$368.20	12.5806¢/KWH	Matanuska Electric Association, Inc.
Valdez	22.67	89.35	174.70	218.05	3.41¢/KWH	Copper Valley Electric Association, Inc.
Whittier	14.94	52.59	81.84	93.34		Chugach Electric Association, Inc.
Yakutat	25.22	103.90	194.49	280.09	4.94¢/KWH	Yakutat Power, Inc.

(1) State assistance credited to customer bills on a cents/KWH basis for consumption up to 600 KWH per customer.

1980 KWH Sales

REGULATED ELECTRIC UTILITIES

	KWH SALES		
	Residential	Commercial and Other	Total
Alaska Electric Light & Power Co.	51,839,300	67,877,020	119,716,320
Alaska Power & Telephone Co.	(Not Detailed)		13,288,177
Aniak Light & Power Co.	(Not Detailed)		1,113,187
Arctic Utilities, Inc.	-0-	8,299,639	8,299,639
Alaska Village Electric Cooperative, Inc.	5,648,901	12,393,101	18,042,002
Barrow Utilities and Electric Coop., Inc.	3,124,843	6,754,928	9,879,771
Bethel Utilities Corp., Inc.	5,058,087	14,578,284	19,636,371
Bettles Light and Power, Inc.	19,956	824,552	844,508
Chugach Electric Association, Inc.	510,023,931	350,711,521	860,735,452
Copper Valley Electric Association, Inc.	9,819,803	27,582,377	37,402,180
Fort Yukon Utilities	336,748	1,342,785	1,679,533
Golden Valley Electric Association, Inc.	135,950,270	152,496,542	288,446,812
Haines Light & Power Co.	2,453,818	4,093,108	6,546,926
Homer Electric Association, Inc.	119,607,252	147,729,774	267,337,026
Kodiak Electric Association, Inc.	14,778,225	40,348,182	55,126,407
Kotzebue Electric Association, Inc.	2,491,829	7,001,972	9,493,801
Manley Utility Company, Inc.	1980 Annual Report Not Submitted		
Matanuska Electric Association, Inc.	173,489,909	74,008,252	247,498,161
McGrath Light & Power Co.	353,838	1,899,044	2,252,882
Municipality of Anchorage d/b/a Municipal Light & Power Department	125,403,674	433,741,853	559,145,527
Northern Power & Engineering Corp., Inc.	552,039	2,033,148	2,585,187
Northway Power and Light Co., Inc.	(Not Detailed)		1,062,572
Nushagak Electric Coop., Inc.	1980 Annual Report Not Submitted		
Pelican Utility Company	(Not Detailed)		2,070,740
Pelican Utility Co. - Sand Point Service Area	1,545,789	4,096,310	5,642,099
Tanana Power Company	790,912	874,800	1,665,712
Teller Power Company	1980 Annual Report Not Submitted		
Tlingit-Haida Regional Electrical Authority	2,297,946	3,515,507	5,813,453
Yakutat Power Company	1,319,151	2,194,823	3,513,974

GAS UTILITIES
(1980 Reporting Year)

Utility	Net Plant	Revenue		Users
		Gross	Net	
CLASS A				
Alaska Gas & Service Company	$31,717,090	$36,744,681	$2,841,517	40,823
Alaska Pipeline Company Transmission	30,175,103	26,825,237	1,897,680	3
CLASS C				
Barrow Utilities & Electric Cooperative, Inc.	114,208	527,627	75,524	611
Kenai Utility Service Corporation	1,247,129	846,208	116,963	1,322
TOTALS - Classes A & C	$63,253,530	$64,943,753	$4,931,684	42,759

GAS UTILITIES NOT REGULATED AS TO RATES AND SERVICES

Kenai, City of

SAMPLE MONTHLY RESIDENTIAL GAS RATES

(As of December 31, 1981)

COMMUNITY	MIN. BILL	10 MCF[1]	50 MCF[1]	UTILITY SERVING COMMUNITY
Anchorage	$ 4.19	$21.97[2]	$92.25[2]	Alaska Gas and Service Company
Barrow	11.00	20.00	87.50	Barrow Utilities and Electric Cooperative, Inc.
Kenai	6.81	22.51	90.51	Kenai Utility Service Corporation

(1) Thousand cubic feet

(2) Sample bills include monthly royalty gas adjustment

REFUSE UTILITIES
(1980 Reporting Year)

Utility	Net Plant	Revenues		Customers
		Gross	Net	
Anchorage Refuse, Inc.	$ 946,561	$3,668,254	$(71,493)	17,354
Burton Carver & Co., Inc. (Hope and Turnagain Arm)	15,420	125,818	(190,269)	32
Burton Carver & Co., Inc. (Homer)	42,610	167,225	(71,900)	201
Channel Sanitation[1]	---	---	---	---
Eagle River Refuse, Inc.	1,501	271,723	(54,676)	1,834
Far North Sanitation Service, Inc.	425,007	596,836	41,891	645
Kodiak Sanitation	95,799	389,375	38,492	244
Peninsula Sanitation Co., Inc.	133,666	481,228	21,729	872
TOTALS	$1,660,564	$5,700,459	$(286,226)	21,182

REFUSE UTILITIES CERTIFICATED BUT NOT REGULATED AS TO RATES AND SERVICES

Bob's Disposal Service
Copper Valley Construction Company
David R. Shelbourne
Delta Sanitation
Dillingham Refuse
Drake's Sanitation Service
Duke, Allan W.
Fairbanks, City of
Haines Sanitation
Interior Services
J. D. Refuse Service
Lando Collection & Disposal Service
March Disposal
Marche Sanitation
North Slope Borough
Patterson Sanitation & Refuse Service
Seward Service
Tongass Sanitation
Valdez Alaska Terminals, Inc.
Wasilla Refuse, Inc.

(1) No annual report submitted for 1980.

SAMPLE MONTHLY RESIDENTIAL REFUSE RATES

(As of December 31, 1981)

Community	1 Receptacle 1 Pick-up/week	2 Receptacles 1 Pick-up/week	Utility
Anchorage	$ 8.50	$ 8.50	Anchorage Refuse, Inc.
Eagle River	9.60	9.60	Eagle River Refuse, Inc.
Fairbanks	6.00	6.00	Far North Sanitation Service, Inc.
Girdwood/Alyeska	11.50	11.50	Burton Carver & Co., Inc.
Homer	9.23	12.98	Burton Carver & Co., Inc.
Hope-Turnagain Arm	11.50	11.50	Burton Carver & Co., Inc.
Juneau	11.91	11.91	Channel Sanitation
Kenai	7.88	11.17	Peninsula Sanitation Co.
Kodiak	5.50	5.50	Kodiak Sanitation, Inc.

SEWER UTILITIES
(1980 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Users
CLASS A				
Anchorage Sewer Utility	$97,902,842	$8,852,890	$(420,350)	29,987
College Utilities Corp.	3,315,287	590,932	46,526	805
CLASS C				
Barrow Utilities & Electric Cooperative, Inc.	- - - (1)	210,989	(61,295)	4
CLASS D				
Rangeview Utilities(2)	- - -	- - -	- - -	- - -
Salmantof Utilities, Inc.(2)	- - -	- - -	- - -	- - -
Settlers Bay Properties, Inc.(2)	- - -	- - -	- - -	- - -
TOTALS - Classes A, C & D	$101,218,129	$9,654,811	$(435,119)	30,796

CERTIFICATED - BUT NOT REGULATED AS TO RATES & SERVICES

Cordova, City of
Craig, City of
Dillingham, City of
Haines, City of
Homer, City of
Hoonah, City of
Juneau, City & Borough of
Kake, City of
Kenai, City of
Kodiak, City of
Kotzebue, City of
Nome, City of
North Pole, City of
Palmer, City of
Petersburg, City of
Saxman, City of
Seldovia, City of
Seward, City of
Sitka, City & Borough of
Skagway, City of
Soldotna, City of
Valdez, City of
Whittier, City of
Wrangell, City of

(1) Not reported
(2) Report not received

SAMPLE MONTHLY RESIDENTIAL SEWER RATES

(As of December 31, 1981)

COMMUNITY	FLAT RATE	UTILITY SERVING COMMUNITY
Anchorage	$ 7.50	Anchorage Sewer Utility
College	23.64	College Utilities Corp.
Eagle River	8.20	Anchorage Sewer Utility
Girdwood	11.35	Anchorage Sewer Utility
Kenai	13.50	Salmantof Utilities, Inc.
Settler's Bay	10.85	Settler's Bay Properties, Inc.

TELECOMMUNICATION UTILITIES

(1980 Reporting Year)

Utility	Net Plant	Revenues		Main Stations[1]	Telephones
		Gross	Net		
CLASS A					
Alascom, Inc.	$304,345,396	$165,864,691	$24,029,087	3,756	---
Anchorage Telephone Utility	120,185,307	54,613,645	6,037,837	78,280	144,563
Bristol Bay Telephone Communications Cooperative, Inc.	2,836,321	825,821	29,971	341	424
Bush-Tell, Incorporated	187,272	279,577	(34,100)	112	151
Communications Equipment & Service, Inc. (2)	247,499	304,286	74,708	400	400
Copper Valley Telephone Cooperative, Inc.	6,804,551	2,223,551	358,213	2,207	3,848
General Telephone Company of Alaska	8,066,146	4,956,040	649,981	7,485	12,556
Glacier State Telephone Company	49,445,344	19,860,121	2,850,539	16,162	24,221
Interior Telephone Company	6,097,183	2,041,917	200,858	1,225	1,895
Juneau & Douglas Telephone Company	16,608,075	9,153,034	1,270,528	10,560	16,256
Matanuska Telephone Association, Inc.	30,759,869	8,029,067	260,309	10,833	16,796
National Utilities, Inc.	257,071	604,200	127,090	880	1,261
Nushagak Telephone Cooperative, Inc.	1,964,703	603,498	255,148	512	790
OTZ Telephone Cooperative, Inc.	2,287,273	883,917	134,012	893	1,384
Radio Communications, Inc. (2)	408,855	660,917	117,012	1,495	1,495
Sitka Telephone Company	5,151,093	2,718,260	214,469	4,242	7,164
Telephone Utilities of Alaska, Inc.	3,553,640	596,180	58,350	1,404	2,893
United Utilities, Inc.	3,255,342	908,052	161,816	760	903
Yukon Telephone Company	493,244	252,718	25,913	178	398
TOTAL - Class A	$562,954,184	$275,379,492	$36,821,741	141,725	237,398
CLASS B					
Mukluk Telephone Company	$ 355,661	$ 120,694	$ (54,438)	114	119
TOTAL - Class B	$ 355,661	$ 120,694	$ (54,438)	114	119

(1) Main Station: A telephone station which is connected directly to a central office and which has a unique telephone number, not an extension station.

(2) Radio-Telephone utilities.

TELECOMMUNICATIONS UTILITIES (CONT.)

(1980 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Main Stations[1]	Telephones
CLASS C					
Whittier Telephone Company	$ 29,177	$ 65,593	$ 3,089	100	100
TOTAL - Class C	$ 29,177	$ 65,593	$ 3,089	100	100
TOTAL-Classes A,B,&C	$563,329,022	$275,565,779	$36,770,392	141,939	237,617

CERTIFICATED BUT NOT REGULATED AS TO RATES AND SERVICES

Bettles Telephone, Inc.
Capitol Communications, Inc. [2]
Cordova Telephone Co-op, Inc. [3]
Fairbanks, City of
Ketchikan, City of
Manley Utility Co., Inc.

(1) Main Station: A telephone station which is connected directly to a central office and which has a unique telephone number, not an extension station.

(2) Radio-Telephone utilities.

(3) Economically deregulated by member election under AS 42.05.711(h) during 1981.

SAMPLE MONTHLY RESIDENTIAL TELEPHONE RATES[1]

(AS OF DECEMBER 31, 1981)

COMMUNITY	1 PARTY	2 PARTY	4 PARTY	MULTI-PARTY	UTILITY SERVING COMMUNITY
Akiachak	$ 16.00	$ ---	$ ---	$ ---	United Utilities, Inc.
Alakanuk	16.00	---	---	---	United Utilities, Inc.
Aleknagik	16.00	---	---	---	Nushagak Telephone Cooperative, Inc.
Ambler	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Anaktuvuk Pass	12.50	---	---	---	Arctic Slope Telephone Association Cooperative, Inc.
Anchorage					Anchorage Telephone Utility
Zone 1	9.05	---	---	---	
Zone 2	10.15	---	---	---	
2A-1	10.95	---	---	---	
2A-2	11.75	---	---	---	
2A-3	12.55	---	---	---	
2A-4	13.35	---	---	---	
2A-5	14.15	---	---	---	
2A-6	14.95	---	---	---	
Angoon	9.00	---	---	---	Sitka Telephone Company
Aniak	13.00	11.00	10.00	9.00	Bush-Tell, Incorporated
Atkasook	12.50	---	---	---	Arctic Slope Telephone Association Cooperative, Inc.
Auke Bay	25.01	---	---	11.72	Juneau & Douglas Telephone Company
Barrow	14.00	12.00	10.00	10.00	General Telephone Company of Alaska
Bethel	13.00	11.00	9.00	9.00	General Telephone Company of Alaska
Big Lake	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.[3]
Bird Creek	13.25	11.25	10.00	---	Anchorage Telephone Utility
Buckland	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Candle	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Cantwell	11.65	---	---	9.25	Matanuska Telephone Association, Inc.[3]
Chevak	16.00	---	---	---	United Utilities, Inc.
Chugiak	16.85	---	---	---	Matanuska Telephone Association, Inc.[3]
Cold Bay	24.06	---	---	---	Interior Telephone Company
Cooper Landing	27.38	---	---	---	Interior Telephone Company
Craig[2]	10.00	8.00	6.00	6.00	National Utilities, Inc.
Deadhorse/Prudhoe Bay	12.50	---	---	---	Arctic Slope Telephone Association Cooperative, Inc.
Deering	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Delta Junction	24.79	21.42	17.99	---	Glacier State Telephone Company

(1) The sample rates do not include additional charges often made when service is outside a base rate area.
(2) The 4-party and multi-party rates listed are the utility's rates for "more than 2 parties."
(3) This utility has multi-part rates. The amounts in the chart assume that the utility is providing one telephone instrument, necessary wiring, and access to the telephone network.

SAMPLE MONTHLY RESIDENTIAL TELEPHONE RATES (CONT.)[1]

(AS OF DECEMBER 31, 1981)

COMMUNITY	1 PARTY	2 PARTY	4 PARTY	MULTI-PARTY	UTILITY SERVING COMMUNITY
Dillingham	$ 16.00	$ ---	$ ---	$ ---	Nushagak Telephone Cooperative, Inc.
Douglas	13.53	---	8.70	---	Juneau & Douglas Telephone Company
Eagle River	16.85	---	---	---	Matanuska Telephone Association, Inc.[3]
Emmonak	16.00	---	---	---	United Utilities, Inc.
Fort Wainwright	8.00	6.00	---	---	Telephone Utilities of Alaska, Inc.
Fort Yukon	24.06	---	---	---	Interior Telephone Company
Galena	27.38	---	---	---	Interior Telephone Company
Gambell	16.00	---	---	---	United Utilities, Inc.
Girdwood	11.00	9.00	7.75	---	Anchorage Telephone Utility
Glennallen	12.00	10.00	---	---	Copper Valley Telephone Cooperative, Inc.
Goodnews Bay	16.00	---	---	---	United Utilities, Inc.
Gustavus	9.00	7.00	6.00	---	Sitka Telephone Company
Haines	8.00	6.50	5.75	5.75	General Telephone Company of Alaska
Healy	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.[3]
Homer	17.57	14.20	11.83	---	Glacier State Telephone Company
Hoonah	9.00	7.00	6.00	---	Sitka Telephone Company
Hooper Bay	16.00	---	---	---	United Utilities, Inc.
Hope	11.00	9.00	7.75	---	Anchorage Telephone Utility
Hydaburg[2]	10.00	8.00	6.00	6.00	National Utilities, Inc.
Hyder	3.95	3.10	---	---	General Telephone Company of Alaska
Iliamna	27.38	---	---	---	Interior Telephone Company
Indian	13.25	11.25	10.00	---	Anchorage Telephone Utility
Juneau					Juneau & Douglas Telephone Company
Zone 1	13.53	---	8.70	---	
Zone 2	16.55	---	---	11.72	
Kake	9.00	---	---	---	Sitka Telephone Company
Kaktovik	12.50	---	---	---	Arctic Slope Telephone Association Cooperative, Inc.
Kenai	21.36	17.99	16.45	---	Glacier State Telephone Company
Kiana	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
King Cove	27.38	---	---	---	Interior Telephone Company
King Salmon	16.00	14.00	12.00	---	Bristol Bay Telephone Communications Cooperative, Inc.
Kipnuk	16.00	---	---	---	United Utilities, Inc.

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(1) The sample rates do not include additional charges often made when service is outside a base rate area.
(2) The 4-party and multi-party rates listed are the utility's rates for "more than 2 parties."
(3) This utility has multi-part rates. The amounts in the chart assume that the utility is providing one telephone instrument, necessary wiring, and access to the telephone network.

SAMPLE MONTHLY RESIDENTIAL TELEPHONE RATES (CONT.)[1]

(AS OF DECEMBER 31, 1981)

COMMUNITY	1 PARTY	2 PARTY	4 PARTY	MULTI-PARTY	UTILITY SERVING COMMUNITY
Kivalina	$ 14.50	$ ---	$ ---	$ ---	OTZ Telephone Cooperative, Inc.
Klawock	9.00	---	---	---	Sitka Telephone Company
Kobuk	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Kodiak	15.80	11.83	---	---	Glacier State Telephone Company
Kotlik	16.00	---	---	---	United Utilities, Inc.
Kotzebue	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Kwethluk	16.00	---	---	---	United Utilities, Inc.
McGrath	13.00	---	---	---	General Telephone Company of Alaska
Metlakatla	9.00	---	---	---	General Telephone Company of Alaska
Moose Pass	11.00	9.00	7.75	7.75	General Telephone Company of Alaska
Mountain Village	16.00	---	---	---	United Utilities, Inc.
Naknek	16.00	14.00	12.00	---	Bristol Bay Telephone Communications Cooperative, Inc.
Nenana	24.79	21.42	17.99	---	Glacier State Telephone Company
Ninilchik	21.36	---	16.45	---	Glacier State Telephone Company
Noatak	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Nome	9.05	7.75	6.05	6.05	General Telephone Company of Alaska
Noorvik	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
North Pole	24.79	21.42	17.99	---	Glacier State Telephone Company
Northway	15.00	---	---	---	Sitka Telephone Company
Nuiqsut	12.50	---	---	---	Arctic Slope Telephone Association Cooperative, Inc.
Nunapitchuk	16.00	---	---	---	United Utilities, Inc.
Palmer	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.[2]
Pelican	8.00	---	---	---	Sitka Telephone Company
Petersburg	11.00	9.00	7.75	7.75	General Telephone Company of Alaska
Pilot Station	16.00	---	---	---	United Utilities, Inc.
Point Hope	12.50	---	---	---	Arctic Slope Telephone Association Cooperative, Inc.
Point Lay	12.50	---	---	---	Arctic Slope Telephone Association Cooperative, Inc.
Port Lions	14.93	---	---	---	Interior Telephone Company
Quinhagak	16.00	---	---	---	United Utilities, Inc.
Saint Marys	16.00	---	---	---	United Utilities, Inc.

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(1) The sample rates do not include additional charges often made when service is outside a base rate area.
(2) This utility has multi-part rates. The amounts in the chart assume that the utility is providing one telephone instrument, necessary wiring, and access to the telephone network.

SAMPLE MONTHLY RESIDENTIAL TELEPHONE RATES (CONT.)[1]

(AS OF DECEMBER 31, 1981)

	1 PARTY	2 PARTY	4 PARTY	MULTI-PARTY	UTILITY SERVING COMMUNITY
Saint Paul	$ 14.85	$ ---	$ ---	$ ---	Alascom, Inc.[3]
Sand Point	14.93	---	---	---	Interior Telephone Company
Savoonga	16.00	---	---	---	United Utilities, Inc.
Selawik	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Seldovia	23.31	19.94	16.80	---	Glacier State Telephone Company
Seward	11.00	9.00	7.75	7.75	General Telephone Company of Alaska
Shungnak	14.50	---	---	---	OTZ Telephone Cooperative, Inc.
Sitka	9.00	8.00	7.00	6.00	Sitka Telephone Company
Skagway	8.00	7.00	---	6.00	National Utilities, Inc.
Soldotna	21.36	17.99	16.45	---	Glacier State Telephone Company
Talkeetna	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.[3]
Tanana	8.00	---	---	---	Yukon Telephone Company
Thorne Bay	9.00	---	---	---	Sitka Telephone Company
Togiak	16.00	---	---	---	United Utilities, Inc.
Tok[2]	12.00	10.00	6.00	6.00	National Utilities, Inc.
Toksook Bay	16.00	---	---	---	United Utilities, Inc.
Tununak	16.00	---	---	---	United Utilities, Inc.
Tyonek	11.65	---	---	---	Matanuska Telephone Association, Inc.[3]
Unalakleet	13.00	---	---	---	General Telephone Company of Alaska
Unalaska	27.38	---	---	---	Interior Telephone Company
Valdez	10.00	---	---	---	Copper Valley Telephone Cooperative, Inc.
Wainwright	12.50	---	---	---	Arctic Slope Telephone Association Cooperative, Inc.
Wasilla	11.65	10.75	10.00	---	Matanuska Telephone Association, Inc.[3]
Whittier	11.00	---	---	---	Whittier Telephone Company
Willow	11.65	10.75	10.00	9.25	Matanuska Telephone Association, Inc.[3]
Wrangell	11.00	9.00	7.75	7.75	General Telephone Company of Alaska
Yakutat	8.00	---	---	---	Sitka Telephone Company

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(1) The sample rates do not include additional charges often made when service is outside a base rate area.
(2) The 4-party and multi-party rates listed are the utility's rates for "more than 2 parties."
(3) This utility has multi-part rates. The amounts in the chart assume that the utility is providing one telephone instrument, necessary wiring, and access to the telephone network.

BUSH PROGRAM

(Communities which are receiving dial telephone service through the Bush Telephone Program of Alascom, Inc.)

Akiak
Akhiok
Arctic Village
Atka
Atmautluak
Beaver
Birch Creek
Cape Pole
Chefornak
Chignik Lagoon
Chignik Lake
Chitina
Chuathbaluk
Clark's Point
Council
Crooked Creek
Eagle
Eagle Village
Eek
Egegik
Ekuk
Ekwok
Elfin Cove
Elim
English Bay
Golovin
Grayling
Halibut Cove
Holy Cross
Iguigig
Ivanof Bay
Kalskag
Karluk
Kasaan
Kasigluk
Kobuk
Kokhonak
Koliganek
Kongiganak
Koyuk
Koyukuk
Kwigillingok
Larsen Bay
Levelock
Lime Village
Little Diomede
Lower Kalskag
Manokotak
Marshall
Mekoryuk
Mentasta
Meshik
Minto
Napaskiak
New Stuyahok
Newtok
Nightmute
Nikolai
Nondalton
Nunapitchuk
Oscarville
Pedro Bay
Perryville
Pilot Point
Platinum
Point Baker
Port Alsworth
Port Graham
Port Protection
Portage Creek
Rampart
Red Devil
Russian Mission
Scammon Bay
Shageluk
Sheldon Point
Sleetmute
Squaw Harbor
St. Michael
Stebbins
Stevens Village
Stony River
Tatitlek
Telida
Tetlin
Tokotna
Tuluksak
Tuntutuliak
Twin Hills
Venetie
White Mountain

WATER UTILITIES

(1980 Reporting Year)

Utility	Net Plant	Revenues Gross	Revenues Net	Users
CLASS A				
Anchorage Water Utility	$42,101,739	$ 5,887,737	$1,011,534	16,672
Barrow Utilities & Electric Coop., Inc.	---(2)	869,980	285,297	6
Central Alaska Utilities, Inc.	21,615,480	2,760,663	450,452	10,729
College Utilities Corp.	4,603,446	615,362	19,919	828
TOTAL - Class A	$68,320,665	$10,133,742	$1,767,202	28,235
CLASS C				
Alyeska Utilities, Inc.	$ 138,509	$ 53,801	$ 11,013	523
Eagle River Heights Utilities, Inc.	181,304	79,781	5,400	395
S & S Development	307,876	81,155	11,090	523
TOTAL - Class C	$ 627,689	$ 214,737	$ 27,503	1,441
CLASS D				
Chugiak Utilities(1)	$ ---	$ ---	$ ---	---
Dawn Development Corporation	68,658	35,784	4,524	106
Eklutna Utilities	749,855	6,495	(164,270)	29
Glacier Utilities, Inc.(1)	---	---	---	---
Lazy Acres Subdivision Water Co.(1)	---	---	---	---
McCann, Alfred O.	106,638	18,419	1,959	77
McGahan Utilities, Inc.	26,734	8,554	7,006	---(2)
Matanuska Utility Co., Inc.(1)	---	---	---	---
Mendenhaven Improvement & Maintenance Corporation				
Newton, Myron Allon(1)	---	---	---	---
Norfolk Utilities & Development, Inc.	825,286	38,350	16,018	159
Paul Omlin, Inc.(1)	---	---	---	---
Pelican Utility Co.	42,989	11,471	3,488	---(2)
Rangeview Utilities(1)	---	---	---	---
Rhodes, R.J. & Clara	98,757	14,390	(9,849)	136
Romig Park Improvement Company	2,383	12,250	5,552	81
Settlers Bay Properties, Inc.(1)	---	---	---	---
Sunny Slopes Water System(1)	---	---	---	---
Valley Water Utility, Inc.	488,605	48,676	(21)	145
TOTAL - Class D	$ 2,449,161	$ 215,457	$ (127,407)	909
TOTAL Classes A, C & D	$71,397,515	$10,563,936	$1,667,298	30,585

(1) Report not received

(2) Not reported

WATER UTILITIES (CONT.)

(December 31, 1980)

CERTIFICATED BUT NOT REGULATED AS TO RATES AND SERVICES

Copper Valley Construction Company
Cordova, City of
Craig, City of
Dillingham, City of
Fairbanks, City of
Haines, City of
Homer, City of
Hoonah, City of
Hydaburg, City of
Juneau, City & Borough of
Kake, City of
Kenai, City of
Ketchikan, City of
Ketchikan Gateway Borough
Klawock, City of
Kodiak, City of
Kotzebue, City of
Nome, City of
North Pole, City of
Palmer, City of
Petersburg, City of
Saxman, City of
Seldovia, City of
Seward, City of
Sitka, City & Borough of
Skagway, City of
Soldotna, City of
Unalaska, City of
Valdez, City of
Wasilla, City of
Whittier, City of
Wrangell, City of
Yakutat, City of

SAMPLE MONTHLY RESIDENTIAL WATER RATES

(As of December 31, 1981)

COMMUNITY	LOCATION	UNMETERED FLAT RATE	UTILITY SERVING COMMUNITY
Anchorage	Anchorage	$10.93	Anchorage Water Utility
	Anchorage	20.71[1]	Central Alaska Utilities, Inc.
	Brookwood Subdivision	14.40	Glacier Utilities, Inc.
	Campbell Heights	7.60	Glacier Utilities, Inc.
	Kwik Log Subdivision	8.00	Myron Allon Newton d/b/a Kwik Log Water System
	Lazy Acres Subdivision	8.50	Patricia S. Schroyer d/b/a Lazy Acres Subdivision Water Company
	Rangeview Trailer Court	5.00	Rangeview Utilities
	Romig Park Subdivision	4.00	Romig Park Improvement Company, Inc.
	Seacliff Subdivision	9.00	R.J. & Clara Rhodes
	Spenard Heights Subdivision	10.50	Wayne Cates d/b/a Spenard Heights Water System
	Strutz and Morehand Sub.	23.65	Alfred O. McCann
Chugiak	No. Woods Subdivision	22.50	Chugiak Utilities
	Peters Creek (Dawn Subdivision)	25.00	Dawn Development Corporation
	Thunderbird Hgts. Sub.	24.30	Eklutna Utilities, Inc.
Eagle River	Eagle River	23.50	Norfolk Utilities, Inc.
	Eagle River	17.50	Eagle River Heights Utilities, Inc.
	Palos Verdes	10.60	Glacier Utilities, Inc.
	Sunny Slopes	14.91	Sunny Slopes Water System
Fairbanks	College	37.56	College Utilities Corp.
	Lakloey Subdivision	27.50	Valley Water Utility, Inc.
Girdwood	Alyeska	14.60	Alyeska Utilities, Inc.
Juneau	Mendenhaven	10.00	Mendenhaven Improvement & Maintenance Corporation
	Switzer Village	13.00	S & S Development
Kenai Peninsula	Nikiski	12.50	McGahan Utilities, Inc.
Pelican	Pelican, City of	5.60	Pelican Utility Company
Wasilla	Century Park Sub.	26.00	Matanuska Utility Company, Inc.
	Knik Road	7.00	Settler's Bay Properties, Inc.
	Swiss Castle Estates	23.00	Paul Omlin, Inc.
	Wasilla West (Tract 1)	23.00	Paul Omlin, Inc.

(1) Includes a $4.85 fire protection rate.